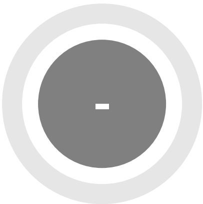
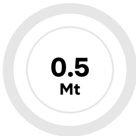
OGMP 2.0-WIDE FACTSHEET

2025 TARGET



2024 REPORTED METHANE EMISSIONS

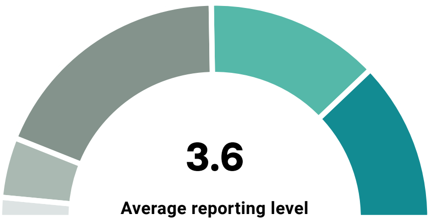
Operated Assets 100% basis



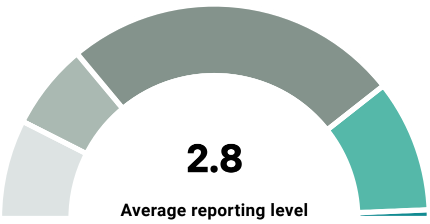
Non-operated Assets 100% basis

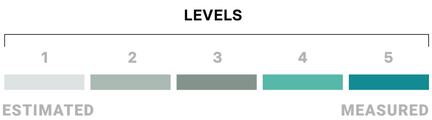
DATA QUALITY

Operated assets



Non-operated assets





The information on the left shows total methane emissions reported by OGMP 2.0 member companies in 2025 based on 2024 data across all segments and companies. It includes total emissions reported and information on the quality of the data reported. Each portion of the charts represent the share of total aggregated emissions reported by level. The average reporting level is shown below each graph. In these initiative-wide graphs, emissions and reporting levels represent the emissions on a 100% basis for all reported assets.

In the individual company factsheets, emissions for non-operated assets are weighed by equity (share as a percentage of the total) that each OGMP 2.0 company disclosed for each asset, and the absolute numeric value of emissions in thousand tonnes is shown only for operated assets (on a 100% basis).

For each individual OGMP 2.0-member company factsheet the two charts are based on the following:

1. Operated assets - Shown on a 100% operational basis.
2. Non-operated assets - Weighted by equity. This includes:

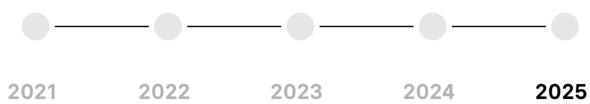
- Non-operated assets/joint ventures reported directly by the company,
- Non-operated assets/joint ventures reported by another OGMP2.0 member as the operator or as lead reporting JV partner; and
- Joint Ventures who are entire companies and who are reporting as OGMP 2.0-members themselves.

The icons for each reporting year differentiate between Gold Standard Pathway and Gold Standard Reporting. If there is no icon under the current reporting year (highlighted in bold) or prior years, this means that the company did not achieve Gold Standard Pathway or Reporting in that year. If there is an ⃠ icon for companies in prior years, this means that the company did not report in that given year.

Companies may achieve Gold Standard Pathway from their first year of reporting if they have established a methane reduction target and submitted a granular and credible implementation plan for reaching Gold Standard Reporting within the required timeline, along with an annual report covering all in scope material assets.

Companies may achieve Gold Standard Reporting if they have established a methane reduction target and reached the required reporting levels of OGMP 2.0 reporting for all in scope material assets within the required timeline. Companies in year 3 or further of reporting are only eligible for Gold Standard Reporting, though it can be achieved prior to the 3-year deadline.

GOLD STANDARD ANNUAL PROGRESS



INDEX

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GOLD STANDARD PATHWAY status signifies that the company has established a methane reduction target and submitted a granular and credible implementation plan for reaching Gold Standard Reporting within the required timeline, along with an annual report covering all in scope material assets.

GOLD STANDARD REPORTING status signifies that the company has established a methane reduction target and reached the required reporting levels of OGMP 2.0 reporting for all in scope material assets within the required timeline.

SEGMENT

–

2I RETE GAS S.P.A.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2025 ABSOLUTE TARGET

45%

percentage reduction of annual methane emissions by 2025 based on 2021 estimates

2024 REPORTED METHANE EMISSIONS

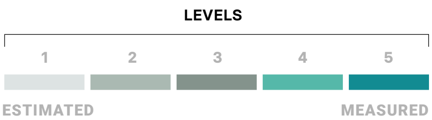
10.3 kt

Operated Assets
100% basis

2i Rete Gas, formerly Italy's second-largest gas distributor, was merged into Italgas in 2025. By the end of 2024, it served over 4.9 million customers in more than 2,200 municipalities, delivering 5.3 bcm of natural gas through a 72,000 km network. In its efforts to reduce the direct environmental impact of operations, 2i Rete Gas significantly cut network emissions over the past four years by conducting extensive leak detection and repair campaigns supported by cutting-edge technologies. This approach not only enabled faster and more effective leak repairs, but also generated valuable data to improve emission quantification, assess asset performance more accurately, and set data-driven long-term CO_2e reduction targets.

DATA QUALITY

Operated assets



GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

DOWNSTREAM

ADRIGAS

ADRIGAS SPA

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET

0.024
kg/y/m

Kg of methane per year per meter of pipeline

2024 REPORTED METHANE EMISSIONS

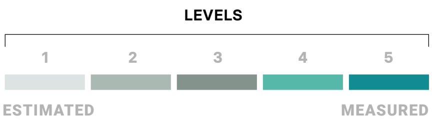
0.02
kt

Operated Assets
100% basis

ADRIGAS S.p.A., a company belonging to the SGR Group, is an industrial reality active in the natural gas distribution sector, in which it boasts excellent skills in terms of safety and quality of services. Since 1959 it has been designing, building, and managing a network of gas pipelines mainly located in the Emilia Romagna and Marche regions which today measures over 2,700 kilometers and which has over 800 reduction plants and about 175,000 meters. The head office is located in Rimini. The activity of ADRIGAS S.p.A. is expressed in a constant commitment to citizens and its 175,000 end customers. Although we are an energy and infrastructure company linked to tradition, we strongly believe in the need to actively operate in the energy transition and our investments are oriented in this direction. Since 2020 Adrigas achieved energy efficiency certificates which led to savings of over 30,000 TOE. Furthermore, the entire SGR group also reported, in 2022, a cumulative value relating to avoided CO_2 emissions equal to 33,230 tons (starting report in 2015).

DATA QUALITY

Operated assets



GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

DOWNSTREAM

AS GASO

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

AS Gaso is the only distribution system operator in Latvia, managing more than 5,400 km of distribution system pipelines, employing 700 employees and with 370,000 gas users connected to its system.

2029 ABSOLUTE TARGET

23%

percentage reduction of annual methane emissions by 2029 based on 2024 estimates

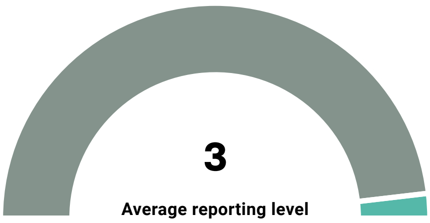
2024 REPORTED METHANE EMISSIONS

0.2 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets



LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

DOWNSTREAM

CHINA GAS HOLDINGS LTD.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2021

2025 INTENSITY TARGET

0.15%
Operated Assets

0.15%
Non-Operated Assets

maximum amount of annual methane emissions by 2025 as all gas marketed over the annual period

2024 REPORTED METHANE EMISSIONS

18.3 kt

Operated Assets
100% basis

China Gas Holdings Limited ("China Gas"), listed on the Main Board of the Hong Kong, is one of the largest multiregional integrated energy supply and service companies in China. The Company has built a comprehensive business development structure that is led by the pipeline natural gas business, LPG, LNG, propane micropipeline network, hydrogen energy development, and utilization, low-carbon comprehensive energy services, energy internet operation, gas equipment and kitchen appliance manufacturing, and grid electricity.

China Gas has always adhered to its mission and responsibility of "Uniting People Together and Benefiting Society", consciously integrates corporate social responsibility into its strategy, corporate culture, and production and operation activities, and strives to build a harmonious enterprise.providing clean and convenient energy and services to customers, and seeking happiness for society as a whole.

China Gas will adhere to the three major development principles of "maintaining a leading position in the industry, adapting to industry development trends and optimizing business structures, and paying equal attention to accelerating development and strengthening management", and will strive to build a comprehensive energy supply service trend that covers the whole energy, the whole industry, to develop into a world-class comprehensive energy supply service provider and urban and rural green operator with significant social and economic influence.

DATA QUALITY

Operated assets

Non-operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2022	2023	2024	**2025**	2026
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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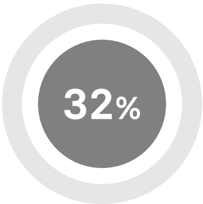
SEGMENT

DOWNSTREAM

COTEQ NETBEHEER

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2025 based on 2022 estimates

2024 REPORTED METHANE EMISSIONS

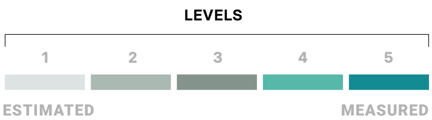
Operated Assets
100% basis

Since 1966, the Cogas group has provided energy in the form of electricity, heat and gas to the eastern part of the Netherlands and is situated in Almelo. Coteq Netbeheer is a DSO and part of the Cogas group. Coteq owns a gas distribution grid with a total length of 4444 km that provides gas to 141,513 consumers. Coteq strives to be an excellent DSO by providing a safe and reliable energy infrastructure. The company also aims to support the energy transition in the region and to reduce the impact of the business operations on the environment.

In the Netherlands, all grid operators (TSOs and DSOs) are regulated by the government. Coteq Netbeheer is one of the six DSOs in the Netherlands. These DSOs combine their efforts in the sector association Netbeheer Nederland to learn from each other's experiences and to continuously improve the safety and reliability of the combined networks. Coteq Netbeheer has always put much effort into reducing the amount of gas leakage. Coteq has no grey cast-iron in their gas grids anymore, as in the years before 2013 all the grey cast-iron had been replaced by other materials that cause less leakages. Venting is also strictly limited, stations are multiple times a year maintained and the network monitored. There is a thorough LDAR program in which the whole network is reviewed with a sniffing device. This approach has been developed from a safety perspective. Nevertheless, the obtained insights in the environmental impact of methane emissions combined with the climate goals, make the environmental impact the main argument to reduce the emissions even further.

DATA QUALITY

Operated assets



GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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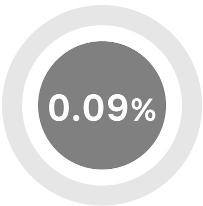
SEGMENT

DOWNSTREAM

DISTRIGAZ SUD RETELE

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 INTENSITY TARGET



maximum amount of annual methane emissions by 2028 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

Distrigaz Sud Retele is the biggest gas distributor within the South of Romania (21 counties and the capital city of Romania, Bucharest).

The company has over 2.2 million customers, 50 years of experience within the gas field and 2,800 specialists working in the company.

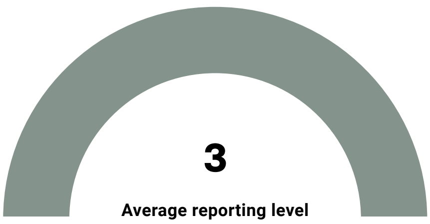
Our goal is to provide the gas infrastructure that people need and to maintain and develop the gas distribution network, ensuring that we do this in the most sustainable and responsible way.

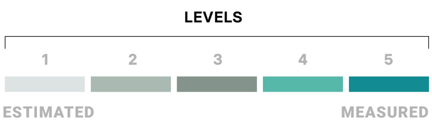
Our strategic priorities are industrial safety, environmental protection, assuring the conformity with the legal requirements, economic performance and customer relationships.

By joining the OGMP, Distrigaz Sud Retele aims to reduce methane emissions according to the commitments assumed and improve the process of quantifying methane emissions in order to obtain the gold standard.

DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS

INDEX

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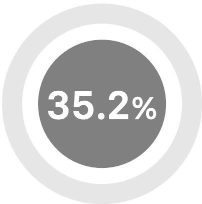
SEGMENT

DOWNSTREAM

ENAON

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 ABSOLUTE TARGET



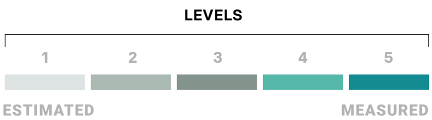
percentage reduction of annual methane emissions by 2028 based on 2023 estimates

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

DATA QUALITY

Operated assets



ENAON EDA, a dynamic subsidiary of ITALGAS within the ENAON Infrastructure Group, serves as the authorized Natural Gas Distribution Network Operator for a substantial portion of Greece. The company is entrusted with operational duties across multiple regions, as delineated by the Natural Gas Distribution Network Operation Licenses and the associated legal framework. ENAON EDA's operational scope spans across Attika, Eastern Macedonia & Thrace, Central Macedonia, Central Greece, Western Macedonia, Western Greece, Epirus, and Peloponnese.

Additionally, the company oversees gas distribution in the Regional Unit of Thessaloniki and the entire Region of Thessaly. These areas are defined in the Natural Gas Distribution (Gov. Gaz. B' 5922/31.12.2018) and the Natural Gas Distribution Network Operation Licenses (Gov. Gaz. B' 5916/31.12.2018), in compliance with prevailing laws.

At the heart of ENAONS' operational philosophy lies a steadfast commitment to environmental excellence, particularly through the proactive mitigation of methane emissions. This dedication is not only a corporate responsibility but also a strategic imperative ENAON embraces wholeheartedly.

GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

DOWNSTREAM

ENERGIENETZE BAYERN GMBH & CO. KG

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

3%

percentage reduction of annual methane emissions by 2025 based on 2022 estimates

2024 REPORTED METHANE EMISSIONS

0.03 kt

Operated Assets
100% basis

Energienetze Bayern GmbH & Co. KG (ENB) is a gas distribution company operating in southern Germany, specifically in Upper and Lower Bavaria. ENB is a wholly owned subsidiary of Energie Südbayern GmbH, headquartered in Munich.

ENB supplies approximately 18 TWh of natural gas and biomethane annually to 155,000 residential, commercial, and industrial end-users, as well as connected distribution networks. The company manages a total of 10,500 km of local and regional gas pipelines.

Over the past years, ENB has successfully replaced all cast-iron pipes. Thanks to sustained investments over the last two decades, 75% of the network is now constructed from polyethylene, while all steel pipelines are equipped with cathodic protection. As a result, ENB maintains an exceptionally low and consistent rate of methane emissions across its pipeline infrastructure.

In October 2020, ENB joined the OGMP 2.0 initiative as a logical progression in its commitment to accurately measure and further reduce its already minimal emissions. The company is dedicated to achieving the Gold Standard and has already reduced its methane intensity to 0.0041%.

Between 2021 and 2025, ENB intensified its measurement efforts, particularly in pressure regulation stations, the pipeline network, and small local compressors. .

Additionally, ENB has implemented new measures to reduce operational emissions during construction and maintenance activities, including optimized venting and flaring procedures.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

DOWNSTREAM

ENEXIS NETBEHEER

ENEXIS

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

7.5%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

3.2 kt

Operated Assets
100% basis

Enexis is a grid operator. We ensure that millions of customers in five provinces in the Netherlands (Groningen, Drenthe, Overijssel, Noord-Brabant and Limburg) have access to electricity and gas every day. 5.981 employees work at Enexis. Beside a safe and reliable energy supply, we are working on increasing the sustainability of the energy system in the Netherlands. On the one hand, by connecting wind farms, solar farms, district heating and charging points for electric mobility and, on the other hand, by working on building the energy system of the future together with our stakeholders. In the future (to be precise no later than in 2050), the Dutch energy system has to be carbon neutral. The government, companies and social organizations have agreed this in the Dutch Climate Agreement. The energy system may then no longer have a negative effect on the climate. This is possible when the switch is being made to renewable energy sources, such as green gas and hydrogen.

Enexis Netbeheer plays a central role in the energy chain. We distribute energy safely to customers. We work every day on the construction, maintenance, development and operation of the electricity and gas grids. We work together with many parties on innovations to make the energy supply more efficient and sustainable. Besides technological innovations, such as energy storage or congestion management, data also plays an important role. We facilitate an open energy market by making energy data available to suppliers and market parties in a safe manner. As a result switching from energy supplier and the settlement of energy flows proceeds flawlessly for customers and market parties. Our ambition is clear: we realize the energy transition in our service area in close cooperation with our stakeholders.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

DOWNSTREAM

ENGIE MEXICO

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2029 ABSOLUTE TARGET

47%

percentage reduction of annual methane emissions by 2029 based on 2024 estimates

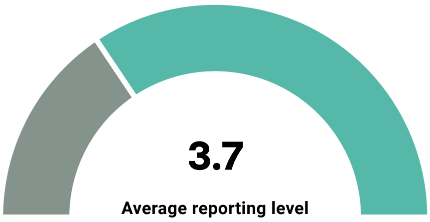
2024 REPORTED METHANE EMISSIONS

6.9 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets



LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

ENGIE México, as part of the ENGIE Group, is a key player in the energy transition, committed to accelerating the path toward a carbon-neutral economy. Its integrated business model covers electricity generation and gas networks, aligning operations with principles of efficiency, sustainability, and competitiveness.

Vision:

To be a leader in the energy transition in Mexico, promoting a responsible energy model that combines economic performance, social inclusion, and environmental care, in line with ENGIE's global objective: to achieve Net Zero emissions by 2045.

Climate and Emissions Goals:

ENGIE has set ambitious targets for the decarbonization of its global operations, with a strong focus on reducing greenhouse gas (GHG) emissions, particularly methane:

- ENGIE Group has 30% reduction in methane emissions by 2030, compared to 2017 levels.
- ENGIE Mexico has the specific goal of reducing its methane emissions in networks by 47% by 2029.

ENGIE México adopts these targets as part of its climate strategy and its commitments under OGMP 2.0, focusing on accurate measurement, transparent reporting, and effective mitigation of fugitive methane emissions across its natural gas infrastructure.

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

DOWNSTREAM

ENGIE STREAM SOLUTIONS CHILE

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2025

2029 INTENSITY TARGET

40%

reduction compared to the 2024 baseline intensity

2024 REPORTED METHANE EMISSIONS

0.1 kt

Operated Assets
100% basis

It operates in central and norther Chile through satellite regasification plants (SRPs), tanker trucks, and a gas distribution network in the Antofagasta Region to supply natural gas various industries.

Currently operating:

- Nine PSRs in the South Central Zone of Chile.
- Seven PSRs in the North Central Zone of Chile
- 10,3 km gas pipeline and 15 regulation and measurement stations.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

DOWNSTREAM

EWE NETZ GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

0.12%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

0.5 kt

Operated Assets
100% basis

EWE NETZ GmbH is an OGMP member with different assets in the downstream sector. EWE NETZ operates the largest natural gas distribution grid in Germany with a total length of over 57,000 km in the regions of Lower Saxony, Brandenburg and Rügen. The entire supplied area covers more than 2,800 km² and more than 798,000 households and companies.

The distribution grid including main and service gas lines are operated in the pressure level of low pressure, medium pressure and high pressure. The high-pressure distribution grid covers a total network length of approx. 3,800 km and has an operating pressure of up to 70 bar. In order to distribute the gas in such a large area and between different network pressure levels, there are over 1,600 gas pressure regulating and/or metering stations with different capacities and operating pressures. These also include stations to upstream and downstream operators like transmission/transport grids (withdrawal stations) as well as stations for (light) industrial consumer supply and injection stations for biogas.

EWE NETZ has been certified an energy management system according to DIN ISO 50001 since 2016 to systematically and sustainably reduce energy consumption. In addition, EWE NETZ demonstrates secure network operations and a high level of security of supply through the Technical Security Management (TSM). EWE NETZ has been repeatedly TSM-tested by the German Association of Gas and Water Professionals (DVGW) in the field of natural gas since 2002.

EWE NETZ has set itself the goal of reducing operational and incident methane emissions in the distribution grid. Due to the in Germany applicable Set of Rules by the DVGW, different technical specifications and extensive measures that actively contribute to the reduction in damage and methane emissions are already mandatory for the distribution grid. In the past decades, EWE NETZ has been established measures like e.g. substitute grey cast iron with modern material or downsizing shut-off sections. This already leads to a low intensity factor less than 0.1%. This proven strategy that led to fewer methane emissions will be continued.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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GOLD STANDARD PATHWAY status signifies that the company has established a methane reduction target and submitted a granular and credible implementation plan for reaching Gold Standard Reporting within the required timeline, along with an annual report covering all in scope material assets.

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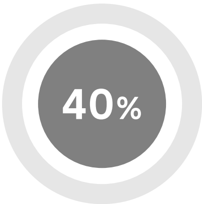
SEGMENT

DOWNSTREAM

FLUVIUS

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



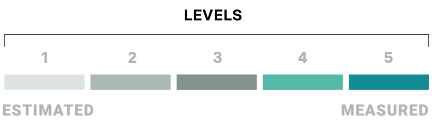
percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

DATA QUALITY

Operated assets



Fluvius is the Flemish utility company responsible for building, managing and maintaining distribution grids for electricity, gas, sewerage, district heating and public lighting.

The key mission as a natural gas distribution company is to ensure the delivery of gas to our residential, commercial and industrial customers with high standards of quality, security and affordability and find and implement innovative solutions.

- The gas distribution assets consist of 58.000 km of gas distribution grid.
- The gas distribution grid connects about 2,3 million customers. The majority are residential customers connected to the low pressure grid.

During the past decades, Fluvius has taken several measures such as substituting grey cast iron with modern materials and reducing operational and incident methane emissions in the distribution grid.

As an ambitious OGMP member Fluvius strengthens its efforts to further reduce methane emissions and collect more data via specific measurements.

GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

DOWNSTREAM

GEI GESTIONE ENERGETICA IMPIANTI SPA

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET

49.3
kg of CH_4

kg methane per km of pipeline

2024 REPORTED METHANE EMISSIONS

0.1
kt

Operated Assets
100% basis

GEI Gestione Energetica Impianti SpA is an Italian gas distribution company (DSO) operating for 70 years in the north of Italy.

The company currently manages 150.000 point of delivery located in 3 Italians regions (Lombardy, Piedmont, and Veneto), 1.000 reducing and/or metering stations along 2.600 km of gas network.

We deliver up to 267 million standard cubic meters of gas natural to end users, with a strong focus on quality of our services, people's safety, and environmental sustainability.

We work day-by-day to maintain a high level of efficiency and to reach this target we are constantly and strongly committed on our company's specific mission: deliver natural gas to people with maximum effectiveness and efficiency, making sustainable innovation our strategic pillar.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

DOWNSTREAM

GASNET, S.R.O.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2030 ABSOLUTE TARGET

15%

percentage reduction of annual methane emissions by 2030 based on 2020 estimates

2024 REPORTED METHANE EMISSIONS

6.9 kt

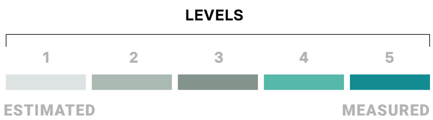
Operated Assets 100% basis

We are the largest gas distributor in the Czech Republic. More than 2.3 million customers rely on our gas supply every day. We manage 65,000 kilometres of gas pipelines. We cover the entire territory of the Czech Republic – except Prague and South Bohemia.

Every year, the Czech Republic consumes about 70 TWh of natural gas. As much as 80% of this energy is distributed by us to the end customers. We are indispensable to the operation of the Czech economy, and we are part of our country's critical infrastructure. Wherever people live and work, that's where we are.

DATA QUALITY

Operated assets



GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

DOWNSTREAM

GAZ RÉSEAU DISTRIBUTION FRANCE (GRDF)

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET

0.125%

per Amount of gas distributed in GWh HCV

2024 REPORTED METHANE EMISSIONS

14.4 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets

LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

GRDF is France’s main natural gas distribution system operator, distributing natural gas to more than 11 million customers for different uses - heating, cooking, mobility, and industrial processes - regardless of their supplier. Performing a public service mission, GRDF builds, operates, and maintains the largest gas distribution network in Europe (207 915 km) safely. As a public distributor, GRDF’s role is to deliver gas to its customers, maintain and develop the gas distribution network with innovative solutions.

GRDF works in close contact with local and regional authorities, the owners of gas distribution networks, and interacts with other stakeholders in the energy world, from public organizations to economic and social operators.

GRDF has strong CSR commitments and is actively working to reduce the environmental impact of its activities. In terms of carbon accounting, after observing a significant reduction in its GHG emissions between 2019 and 2023, GRDF decided to raise its decarbonisation target. Thus, in 2024, GRDF adopted an ambitious corporate project focused on decarbonisation, in line with the "well below 2°C" target of the Paris Agreement, built on three pillars: Multiplying green gas production by 5, halving greenhouse gas emissions (excluding gas use) by 2030 (compared with 2009), and providing solutions to all GRDF customers and partners to reduce their carbon footprint.

Concerning methane emissions, GRDF has developed a bottom-up methodology to evaluate periodically the methane emissions of gas distribution network. Beyond this quantification, this tool is used to measure the efficiency of the mitigation action plan GRDF is carrying out to decrease methane emissions of its distribution network.

Furthermore, GRDF is convinced that the future of energy goes with renewable gas, operating a gas network already well developed and flexible to distribute and store renewable energies. GRDF’s goal is to reach 100% of renewable gas in gas network by 2050.

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SEGMENT

DOWNSTREAM

Italgas

ITALGAS S.P.A.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

83%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

2.9 kt

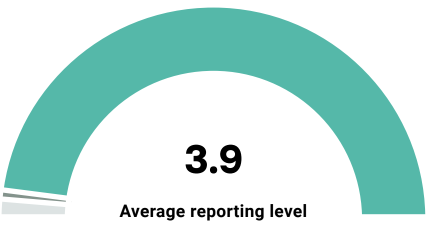
Operated Assets
100% basis

Italgas is the leading gas distributor in Italy and Greece and, since the acquisition of 2i Rete Gas in April 2025, the largest in Europe by delivery points. With 6,500 employees and a network of over 156,000 km, it delivered more than 13 bcm of gas in 2024 to around 13 million users across 4,256 municipalities. Italgas is strongly committed to technological and operational excellence and aims to inspire other European and global DSOs to embrace deep innovation, digitalization, and the development of renewable gases in support of a just, fast, and sustainable energy transition.

DATA QUALITY

Operated assets

Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

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SEGMENT

DOWNSTREAM

LIANDER

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

4%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

2.9 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

For over 100 years Liander or her predecessors have been active in gas and electricity distribution.

In the Netherlands the gas distribution grid operator function has been separated from the energy supply side since the Dutch Gas Law in the year 2000.

The grid distribution operations under the name of Continuon were separated from the NUON company and resulted in the Network company Alliander. In the Netherlands all grid operators (TSOs and DSOs) are regulated by the government. Within the incentive regulation the tariffs are yearly adjusted for each individual system operator by the regulator (ACM).

Network operator Liander, which is an Alliander subsidiary, has been statutorily tasked with managing and further developing the gas and electricity network. The other Alliander units facilitate markets by providing products and services that help create a future-proof energy network. Alliander's shares are held by Dutch provinces and municipalities.

Liander is responsible for the construction and operations of the electricity and gas distribution grids in a large part of the Netherlands (six Dutch regions Gelderland, Noord Holland, Friesland en Flevoland).

Liander distributes gas to over 2,5 million private households and commercial businesses and operates over 42,000 km gas distribution grid. The operating pressure ranges from 30 mbar up to 8 bar in the gas distribution grid.

Methane emission reduction goals at Liander are currently solely based on the replacement of cast iron pipes. Furthermore the main focus in reducing gas leaks is safety. By reducing gas leaks indirecty also methane emission is reduced at Liander.

Alliander stands for an energy supply system where everyone has access to reliable, affordable and renewable energy on equal terms. This is the social mission we work to achieve every day. We make sure the lights are on, homes are heated in the winter and stay cool in the summer, and businesses can keep operating, not just today, but in a sustainable tomorrow too. Our strategy comprises four pillars, which stand firmly on a solid and future-proof foundation: a safe, cost-conscious, sustainable and inclusive organisation. These are: excellent network management, support for customers in making choices, investing in new open networks and digitalization. This combination of strategy and structure helps us to fulfil our social mission both now and in the future.

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SEGMENT

DOWNSTREAM

MADRILEÑA RED DE GAS, SAU

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 ABSOLUTE TARGET

10%

percentage reduction of annual methane emissions by 2028 based on 2023 estimates

2024 REPORTED METHANE EMISSIONS

0.6 kt

Operated Assets
100% basis

MRG is the first company in Spain to operate a distribution network in a completely independently manner from the rest of the businesses in the gas value chain. It is also the third largest gas distribution company in Spain by number of supply points. It currently has 904,606 natural gas supply points at December 31, 2023.

It began its activity on May 1, 2010 in 38 municipalities of the Community of Madrid, currently distributing gas in 61 municipalities of the Autonomous Community, including the municipality of Madrid capital, where the activity is maintained in 5 districts. As part of the gas supply, MRG has operated in 2024 a total of 6 liquefied natural gas plants, all of them with vaporization boilers.

Madrileña Red de Gas, is aware of the great contribution to global warming generated by greenhouse gases, including methane gas emissions from the oil and gas sector, for this reason, we have developed different initiatives, to determine the impact of our operations (distribution of natural gas) and thus be able to develop responsible actions with society and the environment. For Madrileña Red de Gas, as a company in the energy sector, our challenge is to satisfy the growing energy demand of a developing world, and furthermore, we must do so in an increasingly cleaner, safer and more reliable way; proactively betting on sustainability and the circular economy. We want to provide solutions and we join the transformation of current energy and production models. Madrileña red de Gas had joined OGMP 2.0 on 2023 according to our commitment with the methane emissions reduction in the oil and gas sector. Our interest in adhering to OGMP 2.0 is to be informed about future methane reductions commitments and also know the latest technologies to identify and measure fugitive leaks in order to apply it to reduce our emissions.

Madrileña Red de Gas has set long-term objectives, aimed at improving efficiency in the management of its distribution assets, to mitigate fugitive natural gas emissions, with the consequent forecast of reducing methane gas emissions.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2023	2024	**2025**	2026	2027
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

DOWNSTREAM

METROGAS

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2025 ABSOLUTE TARGET

4%

percentage reduction of annual methane emissions by 2025 based on 2024 estimates

2024 REPORTED METHANE EMISSIONS

0.8 kt

Operated Assets
100% basis

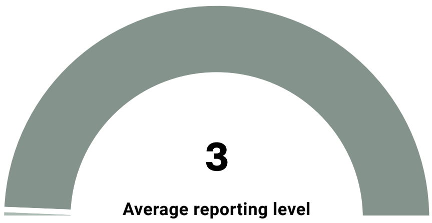
Metrogas is a leading company in the distribution of natural gas in Chile. Founded in 1994, it operates across seven regions of the country, from the Metropolitan Region to the Los Lagos Region, serving over 900,000 residential, commercial, industrial, and vehicular natural gas (GNV) customers through a distribution network that exceeds 6,700 kilometers.

Metrogas maintains underground networks in the Metropolitan, O'Higgins, and Los Lagos Regions, and operates 19 LNG satellite plants across seven regions. In addition to the regions mentioned, these plants are also located in Maule, Biobío, La Araucanía, and Los Ríos.

Over the course of its three-decade history, Metrogas has worked to provide its customers with safe, high-quality, and reliable service, with a strong focus on people and a deep commitment to environmental care. The company's corporate purpose is: "Together, we transform our work into energy in service of the community and the environment."

DATA QUALITY

Operated assets



LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

DOWNSTREAM

MOLDOVAGAZ

MOLDOVAGAZ

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

21%

percentage reduction of annual methane emissions by 2025 based on 2023 estimates

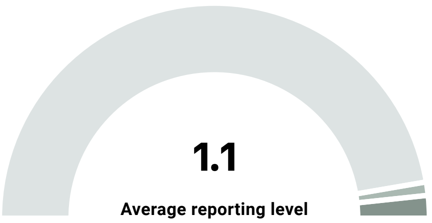
2024 REPORTED METHANE EMISSIONS

11.8 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets



▶ No information reported for 6 assets.

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

The Joint Stock Company "Moldovagaz," in its current form, was established in 1999. The corporate structure of JSC "Moldovagaz" includes several limited liability companies that perform various functions, such as 12 gas distribution enterprises, each with a branch office in the regional centers; Moldovatransgaz, a key enterprise responsible for the maintenance of the main gas pipelines and related installations; and Transautogaz, the operator of compressed natural gas-filling stations, along with other legal entities.

Moldovagaz serves over 800,000 consumers, including more than 15,000 non-residential customers, with an annual gas supply to the right bank of Moldova averaging 1 billion cubic meters. The company's workforce comprises around 5,000 employees, who play a key role in efficiently managing and operating the country's extensive natural gas infrastructure.

Moldovagaz holds a significant position as a public service provider, ensuring a stable and reliable gas supply throughout the country. The company ensures that natural gas is available to households, businesses, and critical industries, contributing to both daily life and the broader economy of Moldova.

As part of Moldova's efforts to align with the European Union's Third Energy Package, in 2023, the unbundling of gas transmission and supply services was initiated to prevent market monopolies and ensure fair access to infrastructure for all market participants.

Moldovagaz plays a crucial role in ensuring a reliable gas supply and maintaining energy security across the country.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

DOWNSTREAM

NEDGIA

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET

0.02%

Emissions Intensity (based on conveyed methane volume) (kg CH_4 emission/ kg conveyed CH_4)

2024 REPORTED METHANE EMISSIONS

1.8 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets

LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

Nedgia, part of Naturgy Group, is the leading company in the natural gas distribution activity in Spain, supplying natural gas to 70 % of consumers. With a long history of more than 180 years, Nedgia is currently operating in 11 autonomous communities with around 6 million of supply points.
Its main asset is an extensive network of almost 60,000 km of infrastructure that ensures the safe and efficient distribution of natural gas and renewable gas.

Nedgia has a longstanding commitment on network innovation to enhance operations, improve safety and minimize impact of our activity on the environment. The company works to develop innovative and efficient solutions to minimize methane emissions, as part of its Sustainability Plan, and contributing to build a carbon-free energy system to fight climate change. In the last years, we have been working in a proactive way to mitigate our methane emissions through voluntary programs and by driving research initiatives together with some of the main European gas associations and organizations, highlighting the fact that we remain strongly committed to tackle this issue and contribute to achieve the EU's climate neutrality objective.

We also work on a coordinated basis with Naturgy companies around the world in an effort to minimize methane emissions. This is part of our Sustainability Plan to reduce GHG emissions, aligned with the European Green Deal.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
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SEGMENT

DOWNSTREAM

NETZE-GESELLSCHAFT SÜDWEST MBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2021

2025 ABSOLUTE TARGET

45%

percentage reduction of annual methane emissions by 2025 based on 2020 estimates

2024 REPORTED METHANE EMISSIONS

0.05 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

Netze-Gesellschaft Südwest mbH (Netze Südwest) and its predecessor companies can look back on a history of more than 30 years of natural gas supply in Baden-Württemberg. Netze Südwest is regulated by the state regulatory authority of Baden-Württemberg, where it is the largest gas network operator supervised by the authority.

Our core tasks include the reliable and secure supply of gas to network customers. This includes the construction, operation and maintenance of distribution networks, including network connections. However, our tasks as a network operator also include community support through concession management as well as regulatory and network access and energy data management as defined by the Energy Industry Act (EnWG).

In addition, Netze Südwest ensures a reliable, economical and environmentally friendly supply to customers in its concession areas, as well as secure operation and continuous expansion of the network. In this context, the entry of renewable energies into the heating market is explicitly taken into account, thus laying the foundation for efficient energy use. In this way, Netze Südwest helps to ensure that the communities supplied remain attractive to households and industry and can grow, using natural gas as an efficient and sustainable energy source and integrating regional energy sources.

GOLD STANDARD ANNUAL PROGRESS

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SEGMENT

DOWNSTREAM

REN PORTGÁS

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

Gas distribution Network provider in the north litoral of Portgual.

www.portgas.pt

2028 ABSOLUTE TARGET

10%

percentage reduction of annual methane emissions by 2028 based on 2024 estimates

2024 REPORTED METHANE EMISSIONS

0.9 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	**2025**	2025	2026	2027
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

DOWNSTREAM

RENDO NETWERKEN

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

1%

percentage reduction of annual methane emissions by 2025 based on 2022 estimates

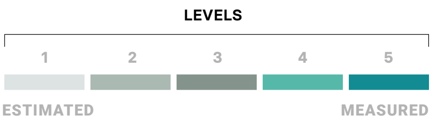
2024 REPORTED METHANE EMISSIONS

0.1 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets



N.V. RENDO is a local grid operator, responsible for an adequate distribution of gas and electricity in South Drenthe and North Overijssel. N.V. RENDO strives to continuously improve its current strong position as a grid operator. N.V. RENDO wants to be active as a grid operator in facilitating new developments in the field of sustainable use of energy and the transition to a sustainable energy supply.

Important company values are in addition to a safe, high-quality, reliable and affordable energy network: customer focus, flexibility and sustainable entrepreneurship.

N.V. RENDO has three important stakeholders: customers/ public, staff and the ultimate shareholders.

For customers/public, N.V. RENDO offers a safe, reliable and efficient energy network, good service at relatively low cost and attractive (sustainable) products and services for the free market.

For employees, N.V. RENDO is a good company for committed employees, which acts on the basis of respect and mutual responsibility and a company with a good working climate.

For the ultimate shareholders, N.V. RENDO is: a well-organized and transparent company and a company that always realizes positive value development in a broad sense.

N.V. RENDO distributes gas to over 100,000 private households and commercial businesses and operates over 3,500 kilometers gas distribution grid. Around 2,700 kilometer of the grid is known as a low pressure network with a pressure of 100 millibar. The other 800 kilometer is known as a high pressure network with pressures of 1, 4 and 8 bar.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

DOWNSTREAM

RETIPIU

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2025

RetiPiù is a company of the A2A Group, The gas distribution network managed by RetiPiù is composed of approximately 70% steel pipelines and 30% polyethylene pipelines, extending over a total length of 2,900 kilometers. This infrastructure is organized into 58 operational plants and serves 107 municipalities, including cross-jurisdictional areas, across four provinces: Milan, Monza and Brianza, Como, and Bergamo.

2029 ABSOLUTE TARGET

50%

percentage reduction of annual methane emissions by 2029 based on 2023 estimates

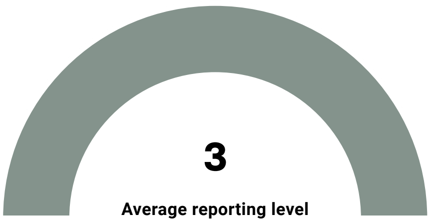
2024 REPORTED METHANE EMISSIONS

0.6 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

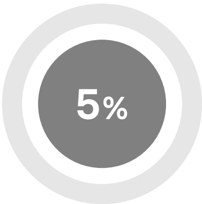
DOWNSTREAM

RheinNetz
Ein Unternehmen der RheinEnergie

RHEINNETZ GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2028 based on 2024 estimates

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

From Dinslaken to Bornheim, from Erftstadt to Reichshof, in and around Cologne, RheinNetz is the distribution grid operator in the Rheinisch region.

RheinNetz manages the grid with a length of 9,000 km in gas and 24,000 km in electricity and makes them available to all market participants without discrimination.

Founded on January 1, 2006, RheinNetz is a 100% subsidiary of RheinEnergie AG with headquarters in Cologne.

We are aiming for a reduction of our emissions of 5 % by 2028.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

DOWNSTREAM

SPP-DISTRIBUCIA,A.S.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2025

2030 ABSOLUTE TARGET

30%

percentage reduction of annual methane emissions by 2030 based on 2020 estimates

2024 REPORTED METHANE EMISSIONS

3.6 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 0	Year 1	Year 2	Year 3	Year 4

SPP – distribúcia distributes natural gas through its network to end users; it provides connections to the distribution system and measures gas consumption.

The company places great emphasis on service quality, serving over 30 suppliers and delivering to more than 1.5 million end-points. Through its extensive 33,400-kilometer network, it annually distributes approximately 98% of Slovakia's total distributed natural gas volume, supplying more than 94% of the population with access to natural gas.

As the gas distributor in the EU's second most gasified country, we support the Global Methane Pledge to cut methane emissions by 30% by 2030 compare to 2020, in line with EU and Slovak goals.

SPP – distribúcia has been successfully reducing fugitive gas emissions for years by increasing the frequency of leak-tightness inspections, immediately fixing detected leaks, and replacing steel pipelines with plastic ones that are immune to corrosion. By investing in the network, we aim to enable the future blending of larger volumes of hydrogen and other renewable gases into distributed gas, which will have a positive impact on reducing greenhouse gas emissions.

In line with EU methane regulations, we are monitoring new technologies and approaches to detect and quantify gas leaks, with the goal of implementing the best available techniques for the earliest possible fault detection.

Supporting decarbonization processes in EU, we advocate and implement the most effective measures to minimize the environmental impact of our operations (reducing energy consumption from our own activities).
We also encourage energy and emission savings among our customers (by supporting the adoption of high-efficiency combined heat-and-power systems and condensing technology in individual heating). We recognize our societal responsibility arising from our position and uphold our company's values, especially in the environmental domain.

INDEX

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SEGMENT

DOWNSTREAM

STEDIN

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

4.6%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

2.0 kt

Operated Assets 100% basis

Stedin is Dutch grid operator and part of the Stedin Group. This is a semi-public organization in the Netherlands whose shares are owned by namely 42 municipalities and the Dutch state.

We manage and maintain the energy networks in most of the provinces of South Holland, Utrecht and Zeeland. Also a smaller part in the provinces Nort Holland and Friesland. About 5.5 million people live within our area. Three of the four largest cities in the Netherlands are included, plus the Rotterdam and Zeeland port- and industrial areas and greenhouse horticulture. Stedin Group operates and is located in the Netherlands. Our head office is located at Blaak 8, 3011 TA in Rotterdam.

With our gas and electricity networks, we are a vital link for economic activities in our operating area. We work together with other parties that are part of the energy chain. These are producers of electricity and gas, the national distributors of electricity and gas TenneT and Gasunie, our suppliers, the other regional grid operators and the organizations that monitor the reliability, affordability, safety and sustainability of our energy supply.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

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SEGMENT

DOWNSTREAM

THÜGA ENERGIENETZE GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

25%

percentage reduction of annual methane emissions by 2025 based on 2023 estimates

2024 REPORTED METHANE EMISSIONS

0.01 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

Thüga Energienetze GmbH (THEN) is a distribution company operating gas and electricity grids, active in south and southwest Germany with its sear in Schifferstadt. THEN is a 100 % subsidiary of Thüga Aktiengesellschaft AG Munich and is part of the Thüga group, an alliance of 100 local and regional utility companies. Together with two other members of Thüga group that joined OGMP, we want to expand the expertise within the Thüga Group on the measurement, estimation and mitigation of methane emissions, coordinated by Thüga AG. Thereby THEN is continuously expanding and improving its knowledge, workflows and expertise.

THEN is a very active member of the German associations. We share best practices with other DSO in the associations but also in working groups within the Thüga group. As a member of the regional DVGW Landesgruppe in Baden-Württemberg and Rheinland-Pfalz we promote the work on the reduction on methane emissions locally. We see this as an important step towards the decarbonization of the gas grid. All experiences and measurements are shared with the DVGW to be incorporated into the German-wide database which is growing continuously.

THEN is audited to following standards: ISO 14001 “Eco Management and Audit Scheme” (EMAS); ISO 50001 “Energy management systems“; ISO 45001 „occupational health and safety (OH&S)”; Information Security Management System (ISMS); TSM - Technical Security Management System of the DVGW.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

DOWNSTREAM

UNARETI S.P.A.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

20%

percentage reduction of annual methane emissions by 2025 based on 2021 estimates

2024 REPORTED METHANE EMISSIONS

2.4 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

UNARETI is involved in gas distribution across various regions in the northern area of Italy. Conditions of networks vary significantly from plant to plant. The company provides over 480 million cubic meters of gas each year to one million users along more than 5,130 kilometers of grids.

UNARETI is moving towards both improving the methodology to quantify emissions and increasing inspection frequency across all plants' grids. In this regard, during 2023, more than 1,500 kilometers have been inspected using PICARRO® technology. By combining PICARRO® technology with other inspection methods, UNARETI can ensure the inspection of over 75% of its network annually.

Surveys of both main grids and all other distribution plant assets (buried and aerial branches or meters) have been intensified and improved. Various instruments capable of detecting very small volumes of dispersed gas are used to detect any kind of leakage as soon as it occurs.

The health of lines is continuously monitored, and older, more fugitive sections have been substituted, resulting in a visible reduction in methane emissions rate.

The reduction of methane emissions is a crucial point for UNARETI's sustainability report. All objectives set in the OGMP implementation plan are coherent with all activities carried out in the perspectives of methane emissions reduction and improvements of estimation methodology.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
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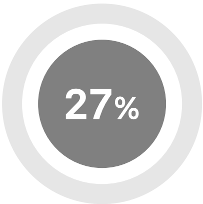
SEGMENT

DOWNSTREAM

WESTLAND INFRA NETBEHEER

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



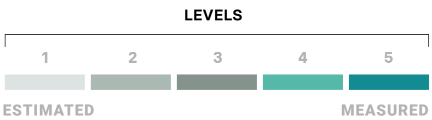
percentage reduction of annual methane operated emissions by 2025 based on 2022 estimates

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

DATA QUALITY

Operated assets



As a network company, including a grid operator, we work towards a livable and sustainable society for everyone. We believe in powering innovation and collaboration to achieve our goals and taking care of availability for energy, as well now as in the future. Transforming the current energy supply systems into a sustainable energy system in the coming decades is seen as our biggest challenge.

Specialized in transport of energy and related products and services, within the legal frameworks, we take the initiative by seeking connections with all stakeholders. By working together, we arrive at the best solutions. We see the transformation of the current energy supply into a sustainable, reliable and cost-efficient energy system as the greatest challenge for the coming decades.

For the inhabitants of the Westland and Midden-Delfland regions, for the greenhouse horticulture sector and for our customers in industry, business services and other sectors.

The goal is clearer and at the same time more challenging than ever. Global, European, Nationwide, Regional. And as N.V. Juva, we have one common goal: To reduce CO_2 and methane emissions to virtually zero by 2050.

We are intrinsically motivated and have a strong intention of contributing to the climate objectives. It also applies to our organisation that there are still steps to be taken in business operations in order to realise our impact. This means that we must constantly adjust our choices and considerations.

N.V. Juva has three subsidiaries, each with its own specialization: Westland Infra Netbeheer B.V. (grid operator network management gas and electricity), Capturam B.V. (sustainable & innovative activities and (heat)projects) and Anexo B.V. (commercial medium and low voltage, measuring & data company).

GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

DOWNSTREAM

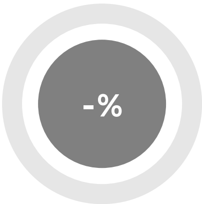
ADRIATIC LNG

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

Our Vision – Be a world class LNG terminal enabling new energy supply to Italy and beyond.

Our Mission – Be safe and reliable while protecting the environment and maximizing value for all stakeholders.

2028 INTENSITY TARGET



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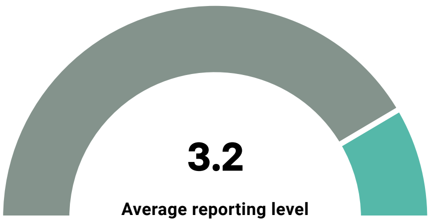
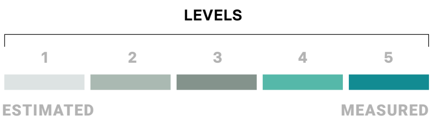
2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

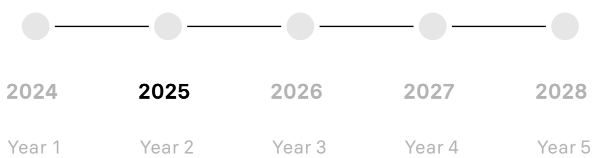
DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS



INDEX

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SEGMENT

MIDSTREAM

ATLANTIC LNG

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

Atlantic is a major global producer of Liquified Natural Gas (LNG) and has over twenty-five years of experience as an LNG operator. It was a first mover in LNG operations in the Atlantic Basin, with its first cargo delivered on April 19, 1999. Atlantic operates three LNG Trains in Point Fortin, southwest Trinidad. The LNG produced is derived from natural gas delivered from fields in and around Trinidad and Tobago operated by upstream producers.

Atlantic's world-class facility has a total capacity of approximately 12 million metric tonnes per annum (tpa) and utilises the Phillips Optimized Cascade® Process to liquefy natural gas at atmospheric pressure. Since commencing operations, the company has delivered over 4,900 cargoes.

Since its start-up the company has been a catalyst for the continued growth and development of Trinidad and Tobago, both as a major contributor to the country's economy and through its embedded programs to empower entrepreneurship and community development.

Atlantic's strategic objective is to deliver sustained world-class LNG operations, continuing its legacy of being a safe, reliable and cost-effective LNG producer.

Aligned with its commitment to being a contributor to a sustainable global energy system, one of Atlantic's priorities is the continued reduction of facility greenhouse gas (GHG) emissions while exploring collaborative opportunities to support long-term decarbonization.

Atlantic continues to improve operational efficiency across its assets, including optimized fuel usage for compression and power generation based on demand. The company also aims to reduce routine flaring and methane emissions by implementing operational improvements, targeting the most significant sources across our facilities and ensuring we meet our methane reduction targets.

2028 INTENSITY TARGET

0.019%

metric tonnes methane per metric tonnes LNG Produced

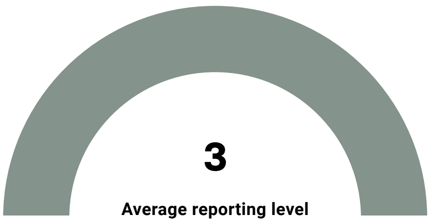
2024 REPORTED METHANE EMISSIONS

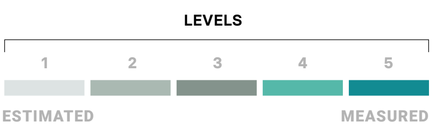
1.3 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS

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SEGMENT

MIDSTREAM

BAHÍA DE BIZKAIA GAS, S.L.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

45%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

0.02 kt

Operated Assets
100% basis

Bahía de Bizkaia Gas (BBG) is the owner of a Liquefied Natural Gas (LNG) Regasification Plant in the port of Bilbao. We get LNG from tankers from all over the world and transform it into natural gas for domestic, commercial and industrial consumption and for the generation of electric power.

Our reception, storage and regasification operations are key to the supply of energy in the Basque Country and to support the Spanish and European gas systems.

Our storage capacity amounts to 450,000m³ in three tanks (150,000m³ each), while our send out rate is 800,000Nm³/h. Finally, our jetty has a capacity up to vessels of 270,000m³ storage capacity.

We also have a truck tank loading station to deliver LNG to satellite plants by road and the necessary facilities for LNG carrier load.

Our partners:

Enagás Transporte S.A.U owns a 50% share in BBG. The Basque energy (EVE) owns the remaining 50% share in BBG.

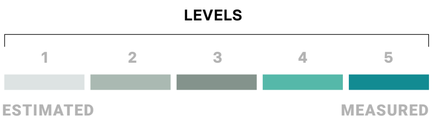
Mission and vision:

Our mission is to promote and contribute to sustainable development of Europe from the Basque Country guaranteeing the efficient and safe supply of natural gas, committing to create value for all our stakeholders.

Our interest in our participation in the O&GMP is to know about the latest technologies to measure the fugitive leaks and being informed about the CH_4 future regulations to allow us to prepare ourselves technically for possible new requirements.

DATA QUALITY

Operated assets



GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

CHENIERE

CHENIERE

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2027 INTENSITY TARGET

0.03%

maximum amount of annual methane emissions by 2027 as a percentage of LNG produced for sales

2024 REPORTED METHANE EMISSIONS

12.4 kt

Operated Assets
100% basis

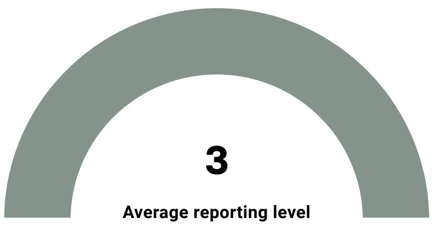
Cheniere Energy, Inc. ("Cheniere", the "Company") is the largest producer of liquefied natural gas ("LNG") in the United States and the second largest LNG operator in the world. As the leading U.S. LNG exporter, we connect customers to a secure source of affordable, reliable, and cleaner-burning energy, supporting our customers' energy needs and helping to power the global transition to a lower carbon future. Cheniere owns and operates two natural gas liquefaction facilities on the Gulf Coast with a combined operational capacity of 45 million tonnes of LNG per year as of December 31st, 2024. Over 4,000 LNG cargoes that have been exported to 44 markets worldwide since 2016. Cheniere also currently operates two natural gas transmission pipelines across Louisiana and Texas.

Cheniere's climate strategy focuses on science, transparency, and collaboration along our supply chain to measure life cycle greenhouse gas (GHG) emissions to identify strategic and cost-effective opportunities to mitigate GHG emissions. Joining OGMP 2.0 is consistent with and enhanced by Cheniere's climate strategy initiatives, including our collaborative Quantification, Monitoring, Reporting & Verification (QMRV) programs to better estimate emissions across the supply chain in partnership with natural gas suppliers, midstream companies, shipping companies and academic institutions.

DATA QUALITY

Operated assets

Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2023	2024	**2025**	2026	2027
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

MIDSTREAM

DESFA SA

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

45%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

0.3 kt

Operated Assets
100% basis

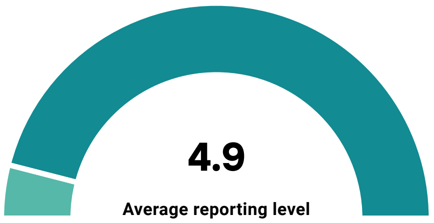
DESFA SA, the leading gas infrastructure company in Greece, is responsible for the operation, management, utilization and development of the national gas grid and its interconnections, in a technically sound and economically efficient way, in order to best serve its users with safety, reliability and adequacy. DESFA operates 1466 km of Gas network, 56 Metering and/or Regulating Stations, 6 Interconnection Points, 1 Compressor Station and 1 LNG terminal of useful storage capacity 225000 m³ LNG. Currently, DESFA has no non-operated assets.

DESFA is committed to manage all its activities for ensuring protection of the environment, taking into account the principles of sustainability and maximum preservation of natural wealth. In line with the EU energy and climate goals,

DESFA is contributing to the net-zero decarbonisation by 2050. The reduction of the direct and indirect emissions of greenhouse gases is our distinct and strong commitment.Focusing on methane emissions, DESFA set an absoluteperformance target of 45 % methane emissions reduction from the company's activities until 2025, in comparison with the base year 2015, in line with the UN Global Methane Alliance initiative. To achieve this target, DESFA implements several best available techniques (minimize venting by optimizing operations and recompression, intense leak detection and repair programs, boil off recovery in LNG terminal etc). DESFA optimized specific preventive maintenance operations leading to significant methane emissions reduction. DESFA's new projects are designed predominantly to minimize methane emissions. Moreover, DESFA participates in associations, workshops and R&D projects to share knowledge and adopt novel techniques on methane emissions reduction.

DATA QUALITY

Operated assets



LEVELS

1	2	3	4	5
ESTIMATED				MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

DATA QUALITY = Reporting levels 1 to 5, where increasing level corresponds to increased use of direct measurements

GOLD STANDARD PATHWAY status signifies that the company has established a methane reduction target and submitted a granular and credible implementation plan for reaching Gold Standard Reporting within the required timeline, along with an annual report covering all in scope material assets.

GOLD STANDARD REPORTING status signifies that the company has established a methane reduction target and reached the required reporting levels of OGMP 2.0 reporting for all in scope material assets within the required timeline.

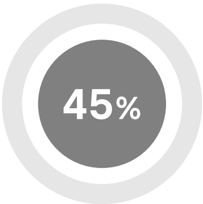
SEGMENT

MIDSTREAM

ENAGAS

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

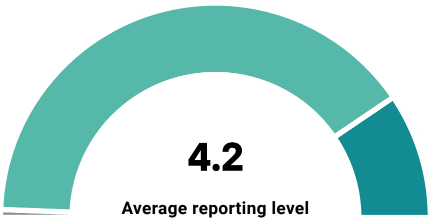
Operated Assets
100% basis

Enagás, a midstream company and independent European TSO, is an international reference in the development and maintenance of gas infrastructure and in the operation and management of gas networks. Enagás operates more than 12,000 km of gas pipelines,19 compressor stations,493 regulation and metering stations,3 underground storages and 4 LNG terminals. Enagás also has national and international non-operated facilities holding stakes in assets. Enagás is committed to reach Net Zero by 2040 for Scope 1 and 2 and by 2050 for Scope 3.To this end, it has outlined a decarbonization pathway with emission reduction targets aligned with the 1.5°C temperature increase scenario. The reduction of methane emissions is a cornerstone of our Decarbonisation Strategy.Enagás' efforts to reduce these emissions are based on the following pillars:

- The Scope 1&2 emission reduction targets include the Global Methane Alliance methane emissions reduction commitment, which will reduce methane emissions from our business by 45% by 2025 and 60% by 2030 (vs 2015).
- Improvement of data accuracy: Quantification according to the most accurate methods.
- Mitigation measures: Implementation of the best available techniques to minimize the emissions.
- Implement specific actions that Enagás has identified and planned as part of its Energy Efficiency and Emission Reduction Plans (Electrify turbochargers with electric ones by 2040 (during 2023 the turbocharger at Coreses and Almendralejo has been replaced) and proposes the use of renewable gases (biomethane and hydrogen) as operating gas).

DATA QUALITY

Operated assets



Non-operated assets

▶ No information reported for 1 asset.

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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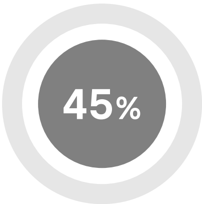
SEGMENT

MIDSTREAM

EUSTREAM, A.S.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



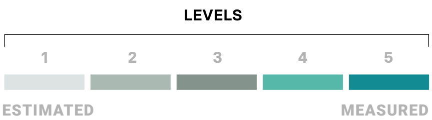
percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

DATA QUALITY

Operated assets



GOLD STANDARD ANNUAL PROGRESS

Eustream is the operator of the major high-pressure gas transmission system in the territory of Slovakia. It is an important energy transmission hub in Central Europe. Eustream provides:

- Bi-directional west-east transit backbone, supplying gas from the European Union to Ukraine,
- Bi-directional north-south transit corridor, enabling access to LNG terminals in Poland and Croatia

Since 1972, more than 2,770 billion cubic meters of gas have been transported by eustream. The transmission system consists of four to five parallel pipelines with a diameter of 1200 or 1400 mm. The energy required for the continuous flow of gas is provided by four compressor stations with an installed power of about 422 MW.

Eustream is actively involved in a number of activities aimed at reducing its carbon footprint, in particular the transport of low-carbon and renewable gases and in activities of reduction of methane emissions. Eustream is developing numerous green hydrogen projects, including outstanding hydrogen backbone projects connecting Ukraine with the EU, which has recently obtained the official status of Important Project of the European Union Interest.

Eustream has excellent results in methane emission reduction, having coordinated effort for more than decade in various fields:

- Significant modernization of the network towards low emission technologies,
- Minimization of venting in operations,
- Implementation of detailed and coordinated LDAR system

These three sets of measures have contributed to a significant and gradual reduction of methane emissions at Eustream. Eustream is a member of OGMP from 2020 and systematically continues to work to reduce methane emissions and improve reporting accuracy.

INDEX

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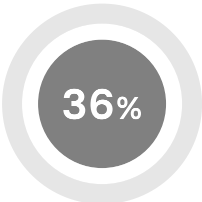
SEGMENT

MIDSTREAM

EWE GASSPEICHER GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2025 based on 2020 estimates

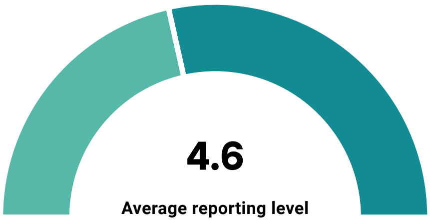
2024 REPORTED METHANE EMISSIONS

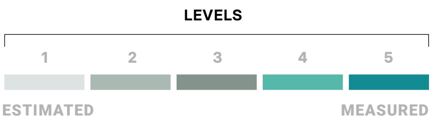
Operated Assets
100% basis

Since the seventies of the past century EWE GASSPEICHER GmbH (EWE) plans, builds and operates cavern storages for natural gas in northern Germany. Until now, EWE owns four locations with a total number of 38 caverns. Over last 50 years of operation, EWE has continuously improved the operating procedures and has modernized the existing constructions and installations. Beside commercial interests, these measurements have served the environmental protection, especially when it comes to the mitigation of methane emissions. Examples of measures introduced include thermal use of vapors in gas drying facilities, reverse compression of seal leakages by reciprocating compressors or flaring of operational gas releases. Currently, with highly developed mature and complex facilities and by using innovative procedures EWE ensures a state-of-the-art emissions management, which is considered to be above the requirements of industry average. In addition to this, EWE strives to make further improvements.

DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

MIDSTREAM

FGSZ ZRT.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2021

FGSZ Ltd is the owner and operator of the Hungarian high-pressure natural gas pipeline system servicing gas distribution companies, power plants and large industrial consumers.

FGSZ is the only transmission system operator (TSO) in Hungary, conducting its activities in a regulated market environment. We operate in accordance with the applicable Hungarian and EU laws at all times, and FGSZ is one of the first European independent TSOs to hold an ITO certificate. In addition to its domestic gas transmission activity, FGSZ transmits gas from Austria to Hungary, and it is also engaged in bi-directional deliveries with Romania, Croatia, Ukraine, Serbia, and Slovakia, while we constantly examine the interconnection possibilities with Slovenia.

Physical properties

- 5.889 km of pipelines, looped system
- 7.229 km telecommunications cable network
- 6 cross-border interconnections
- 10 compressor stations
- 25 physical entry points
- ~400 delivery facilities
- ~700 employees

Partners

- 7 adjacent TSOs
- 1 dominant and several smaller producers
- 2 storage operators
- 6 large DSOs
- 45 shippers
- 80+ wholesale shippers

2025 ABSOLUTE TARGET

50%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

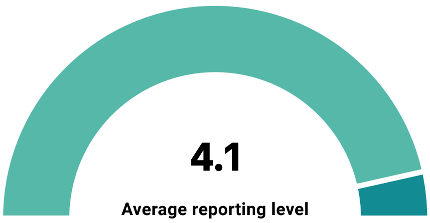
2024 REPORTED METHANE EMISSIONS

1.0 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2022	2023	2024	**2025**	2026
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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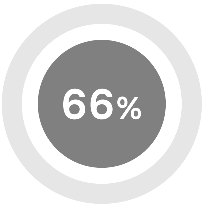
SEGMENT

MIDSTREAM

FLUXYS BELGIUM

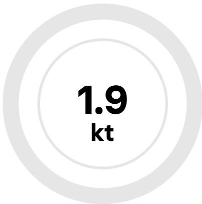
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2025 based on 2017 estimates

2024 REPORTED METHANE EMISSIONS



Operated Assets
100% basis

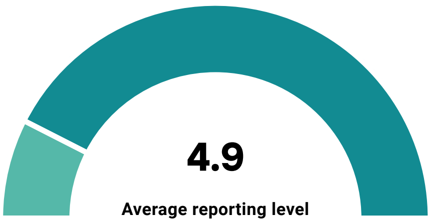
Fluxys Belgium is an independent listed energy infrastructure company with no interests in the generation or sale of energy. In 2012, CREG, the Belgian federal regulator, certified Fluxys Belgium as a transmission system operator that works entirely separately from natural gas suppliers and producers. The company has more than 90 years of experience in the development, financing, construction, operation and maintenance of gas infrastructures.

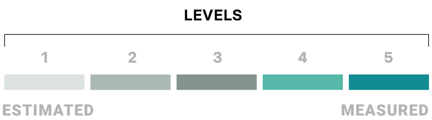
With more than 950 employees, the company operates 4,000 km of high pressure transmission pipelines and associated infrastructure (4 compressor stations and 193 pressure reduction stations), a liquified natural gas terminal totalling a yearly regasification capacity of up to 197 TWh and an underground storage facility with a total capacity of 7.6 TWh.

As a purpose-led company, Fluxys Belgium together with its stakeholders contributes to a better society by shaping a bright energy future. Building on the unique assets of gas infrastructure and its commercial and technical expertise, Fluxys Belgium and its subsidiaries Fluxys hydrogen, Fluxys c-grid and Fluxys c-grid Antwerp are committed to transporting hydrogen, biomethane or any other carbon-neutral energy carrier as well as CO_2, accommodating the capture, usage and storage of the latter.

DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS

INDEX

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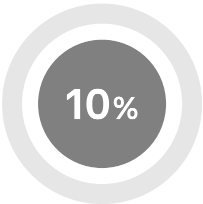
SEGMENT

MIDSTREAM

GAS CONNECT AUSTRIA GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



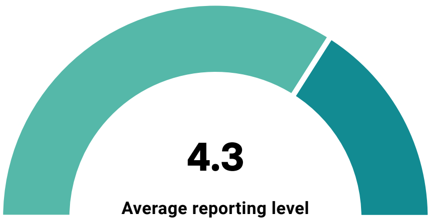
percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

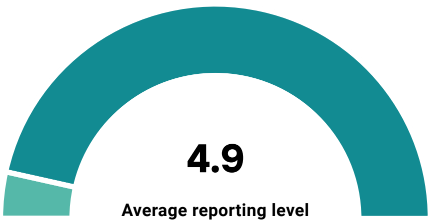
Operated Assets
100% basis

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

Gas Connect Austria is an Austrian transmission system operator with a high-pressure natural gas pipeline network of around 900 km. It is clear from our mission statement that we take sustainable account of the impact on people and the environment. We therefore focus also on the reduction of methane emissions. We use established management systems to reduce and avoid environmental pollution.

We have introduced and practiced management systems such as ISO 9001 (quality management system), ISO 14001 (environmental management system), ISO 50001 (energy management system), ISO 45001 (occupational health and safety management system) and ISO 27001 (information security management system).

These management systems are continuously monitored and audited by external certified inspection bodies.

In the past we did a lot of initiatives to avoid and reduce methane emissions. We are generally subject to a continuous improvement process, which we naturally also apply to our environmental performance. This approach is confirmed, for example, by our participation in OGMP 2.0. In the course of this participation, we have refined our reporting system with regard to methane emissions and, among other things, initiated new reduction and avoidance measures. Of course, we are striving to achieve the Gold Standard by im-plementing the requirements resulting from our participation in OGMP 2.0 to the best of our ability and within the specified timeframe. In general the decarbonisation requirements to net zero is a major chal-lenge for us. To meet this challenge, we have developed reduction targets for CO_2 and CH_4 to be achieved through the implementation of planned reduction measures.

GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

MIDSTREAM

GAS TRANSMISSION OPERATOR GAZ-SYSTEM S.A.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2021

2025 INTENSITY TARGET

0.032%

m³ (lost methane) / m³ (transmitted natural gas)

2024 REPORTED METHANE EMISSIONS

5.6 kt

Operated Assets
100% basis

GAZ-SYSTEM is a strategic company for the Polish economy. It is responsible for the transmission of natural gas, managing Poland's most important gas pipelines and the Baltic Pipe undersea gas pipeline. It owns and operates the LNG Terminal in Swinoujscie, and also owns Gas Storage Poland, a company that acts as an operator of natural gas storage facilities.

GAZ-SYSTEM is currently constructing a floating gas terminal FSRU in the Gulf of Gdansk, which aims to ensure diversification, stability and security of gas supply. The company also wants to play an active role in the process of transformation and decarbonization of the Polish economy, leading projects on biomethane and hydrogen transportation options.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2022	2023	2024	**2025**	2026
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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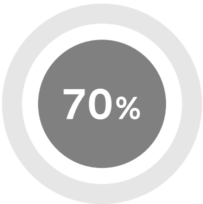
SEGMENT

MIDSTREAM

GASCADE GASTRANSPORT GMBH

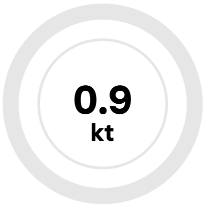
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

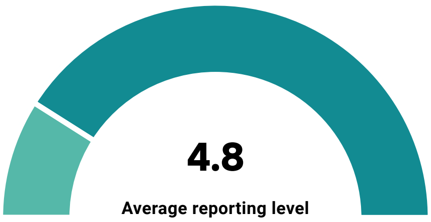


Operated Assets
100% basis

The fully regulated and certified transmission system operator GASCADE Gastransport GmbH independently operates a gas pipeline network throughout Germany. Based in Kassel, the company offers its customers state-of-the-art and competitive transport services for gases in the heart of Europe via the company's own high-pressure pipeline network, which is around 3,700 kilometres long. For the decarbonized energy future, GASCADE is pursuing the goal of converting its transmission network to the transport of hydrogen and is therefore active in several specific onshore and offshore projects for the transportation of hydrogen.

DATA QUALITY

Operated assets



Non-operated assets

LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

gasunie

GASUNIE DEUTSCHLAND TRANSPORT SERVICES GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

29%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

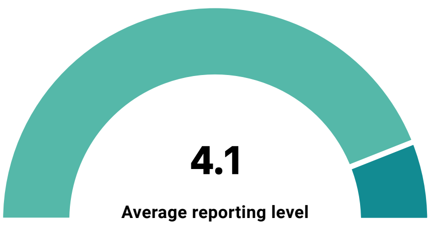
0.8 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets

Non-operated assets



▶ No information reported for 6 assets.

LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

Gasunie Deutschland Transport Services GmbH (GUD) is as a independent subsidiary company part of the dutch energy infrastructure company N. V. Nederlandse Gasunie. Gasunie's whole network is one of the largest high-pressure pipeline networks in Europe and consists of over 17,000 kilometers of pipelines in the Netherlands and Germany. In Germany GUD operates a high pressure pipeline network of approx. 3.000 km and is JV partner for approx. 1.800 km high pressure pipeline grid.

Gasunie is helping to accelerate the transition to a CO_2-neutral energy supply. The company believes that innovations in the gas sector can make an important contribution to this, for example in the form of renewable gases such as hydrogen and green gas. When it comes to hydrogen, scale and an integrated approach to the entire hydrogen chain are important. Gasunie is therefore investing in innovative partnerships and a hydrogen backbone for transport and storage. Both existing and new gas infrastructure are important in this context.

Gasunie, as a founding member of the European Green Gas Initiative, has set itself the goal of achieving a 100% climate-neutral gas transport infrastructure by 2050. The transport of hydrogen, synthetic methane or biogas are the decisive steps to achieve this goal.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

GATE TERMINAL

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2030 ABSOLUTE TARGET

30%

percentage reduction of annual methane emissions by 2030 based on 2020 estimates

2024 REPORTED METHANE EMISSIONS

0.1 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

Gate terminal is a key European LNG hub, strategically located in Rotterdam, serving as a professional access gateway for liquefied natural gas supplied globally. The terminal enables efficient import, storage, and regasification of LNG for the European energy market, with a strong focus on operational safety and reliability.

As a member of the Oil and Gas Methane Partnership (OGMP 2.0) since 2024, Gate terminal is committed to sustainability and methane emissions reduction. The terminal has set a target to reduce annual methane emissions by 30% by 2030 compared to 2020 levels.

Gate terminal has achieved the highest data quality reporting (Level 5) for its operated asset, which means that methane emissions are quantified using direct measurements wherever possible. This includes the implementation of a comprehensive LDAR (Leak Detection and Repair) program, where advanced technologies are used to detect, quantify, and repair methane leaks. All measurement data is reported annually in line with OGMP 2.0 Standard requirements, ensuring transparency and continuous improvement in environmental performance.

By combining robust measurement protocols with proactive leak detection and repair, Gate terminal demonstrates leadership in environmental responsibility within the midstream segment.

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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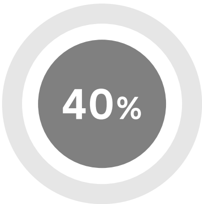
SEGMENT

MIDSTREAM

GNL QUINTERO

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2029 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2029 based on 2024 estimates

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

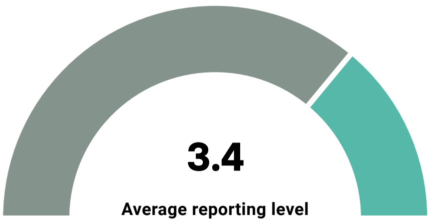
GNL Quintero is an LNG regasification terminal located in Quintero Bay, Chile, and plays a critical role in ensuring the energy security of the country's central zone.

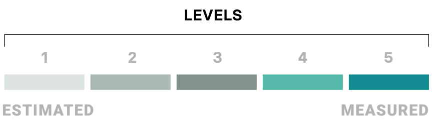
Its operations include LNG unloading, storage, regasification, and the loading of LNG for vessels and tankers. The infrastructure consists of three storage tanks with a total capacity of 334,000 m³ of LNG; three ORV vaporizers and one backup SCV vaporizer, which together provide a regasification capacity of 3.75 MTPA (million tons per annum); and five truck-loading bays, with an annual capacity of 1.14 million m³ of LNG.

Since 2009 GNLQ has contributed to the country's decarbonization pathway by enabling efficient and reliable operations, while enhancing system resilience to support the integration of variable renewable energy sources, and, since 2024, has established a public commitment to addressing climate change.

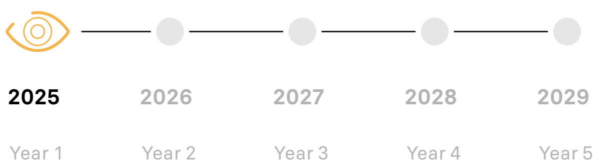
DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS



INDEX

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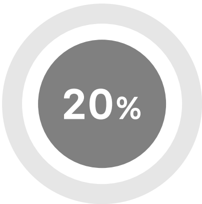
SEGMENT

MIDSTREAM

JS AMBER GRID

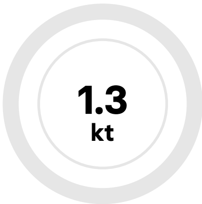
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2028 based on 2023 estimates

2024 REPORTED METHANE EMISSIONS



Operated Assets
100% basis

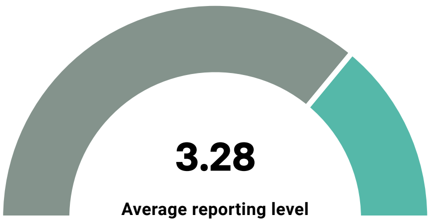
Operator of the Lithuanian natural gas transmission system, responsible for the transmission of natural gas to consumers and the operation, maintenance, and development of infrastructure.

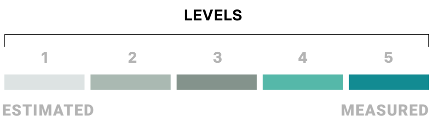
The goal of Amber Grid is to transform the natural gas system by 2030, adapting it to transport renewable energy resources safely and creating a cleaner future for everyone. We plan to adapt the gas transmission system to new energy so that Lithuania's pipelines carry not only natural gas and biogas but also hydrogen.

We aim to contribute to a climate-friendly economy. By transporting green energy in Lithuania and abroad as well as changing gas using equipment with clean electric engine compressors. We reduce the impact on climate change by focusing on energy from renewable sources.

DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS

INDEX

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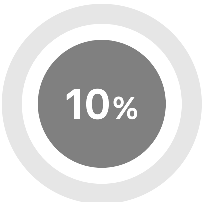
SEGMENT

MIDSTREAM

MEDGAZ

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



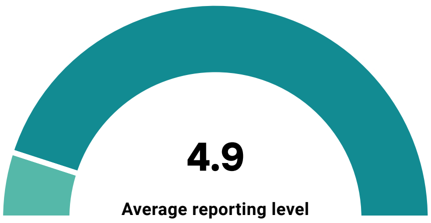
percentage reduction of annual methane emissions by 2025 based on 2020 estimates

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

Medgaz is in charge of operating the direct gas pipeline from Algeria to Spain.

Medgaz started the activity on April 2011, with a capacity of 8 BCM/year of natural gas and without interruption since then. After the entry into operation of the fourth turbocompressor on 1st July 2022 (the Expansion project) the capacity of the pipeline has increased up to 10,16 BCM/year.

Medgaz operates the system comprising a compressor station in Beni-Saf, Algeria with 4 turbocompressors, an offshore pipeline from Beni Saf to Almería, Spain with a length of 210 km, 24 inches ND and a maximum depth of 2.165 meters, and a reception terminal in Almería.

After the Expansion project performed between 2018 and 2022, the yearly emissions have been modified according to production (4 turbocompressors installed instead of 3).

Medgaz, respectful of the environment, is applying best practices and looking for technical and procedure improvements to help preserving our surroundings. In that sense, Medgaz HSE department reports methane emissions from main emission sources on a monthly basis, both internally and to our shareholders. The reporting involves main equipment depressurization as well as natural gas self-consumed (burned). Yearly targets established have the aim of reducing the impact of Medgaz activity.

Medgaz has been engaged in methane emissions reduction by joining the OGMP and designing a reduction plan for the upcoming years.

Performance target is to reduce emissions up to 10% of reported quantity by 2025.

In addition, as part or its commitment to position Medgaz as a low carbon energy infrastructure, Medgaz is analyzing initiatives to reduce its carbon footprint (methane, CO_2) and improve its ESG metrics.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

![gasunie crossing borders in energy]

N.V. NEDERLANDSE GASUNIE

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

28%

percentage reduction of annual methane emissions by 2025 based on 2020 estimates

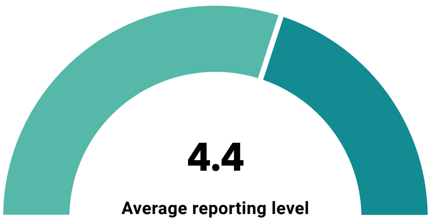
2024 REPORTED METHANE EMISSIONS

3.0 kt

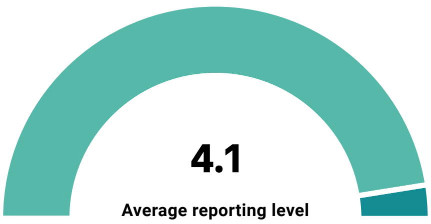
Operated Assets 100% basis

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

Gasunie manages and maintains the infrastructure for large-scale transport and storage of gas in the Netherlands and the northern part of Germany. Safety, reliability, sustainability and cost-effectiveness are central in everything we do. Our company was founded in 1963, four years after the discovery of natural gas in the northern Dutch province of Groningen. We are a public limited company under Dutch law and fully owned by the State of the Netherlands. Gasunie has two subsidiaries that manage the gas transport network: Gasunie Deutschland in Germany, and Gasunie Transport Services (GTS) in the Netherlands.

Our mission:

Gasunie is a leading European energy infrastructure company whose core activities are gas transport and gas storage. We serve the public interest and facilitate the energy transition by providing integrated infrastructure services. We focus on value creation for our shareholder(s) and other stakeholders and apply the highest safety and business standards used in the sector.

Our vision:

We believe in a sustainable future with a balanced energy mix and a lasting role for diversified gas. We believe that we serve our customers best with innovative gas and related infrastructure solutions.

Our three pillars

- Ensuring a safe, reliable, affordable and sustainable gas infrastructure in our core area.
- Contributing to an efficient gas infrastructure and services for a properly functioning European natural gas and LNG market.
- Accelerating the transition to a carbon-neutral energy supply.

INDEX

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SEGMENT

MIDSTREAM

NATRAN

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

80%

percentage reduction of annual methane emissions by 2025 based on 2016 estimates

2024 REPORTED METHANE EMISSIONS

3.9 kt

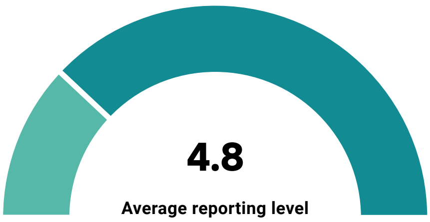
Operated Assets
100% basis

NaTran (which stands for the new name of GRTgaz) is the main gas transmission system operator in France with more than 32,000 km of pipelines to transport gas from suppliers to consumers connected to its network. NaTran has 2 subsidiaries: Elengy, a leader in LNG terminal services in Europe, and NaTran Deutschland, a German transport network operator. Due to the legal constraints of the French Energy Code, Elengy has its own methane-reduction trajectory and is therefore reported as non-operated. As an OGMP member, NaTran Deutschland is reported separately from NaTran. In 2016, NaTran set an ambitious strategic objective of dividing its methane emissions by 3 in 2020.

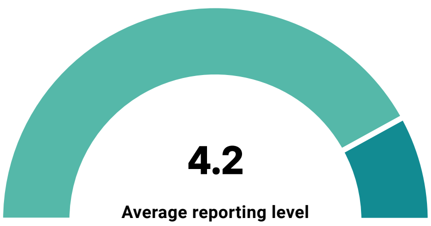
NaTran successfully achieved this target and is now pursuing the efforts to continuously reduce its methane emissions. NaTran has now reach the target to divide by 5 its methane emissions by 2025, compared to 2016. This represents a decrease of 16.2 kt CH_4 between 2016 and 2025. NaTran is an active member of the OGMP 2.0 Task Forces, the Methane Guiding Principles, GIE / Marcogaz working groups, and European GERG R&D projects. Among the R&D projects carried out by NaTran R&I (the NaTran research centre, previously known as RICE), NaTran participates in the GERG research project on top-down measurements. Within GIE/Marcogaz methane Working Group, NaTran is a main contributor to recommendation documents and advocates for better methane management through several presentations in seminars and webinars. In France, NaTran works closely with the other gas infrastructure operators to promote methane reduction actions and will keep on promoting sound and thorough methane reduction practices across the gas supply chain in the upcoming years.

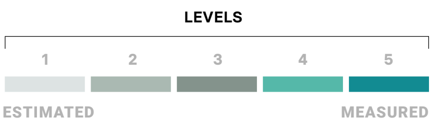
DATA QUALITY

Operated assets



Non-operated assets





GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

MIDSTREAM

NATRAN DEUTSCHLAND GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

60%

percentage reduction of annual methane emissions by 2025 based on 2009 estimates

2024 REPORTED METHANE EMISSIONS

-
kt

Operated Assets
100% basis

NaTran Deutschland GmbH is a shareholder of MEGAL GmbH & Co. KG, owning the pipeline system of the same name in Germany. The MEGAL pipeline system is a part of the market area THE and offers bi-directional cross border points at the German-Czech border in Waidhaus, at the German-French border in Medelsheim and at the German-Austrian border in Oberkappel. The MEGAL system consists of two pipelines: The MEGAL Nord (North) pipeline and the MEGAL Süd (South) pipeline which are connected via a 40 km-long connection line between Schwandorf and Rothenstadt.

Our network connects the gas infrastructure of Germany to that of our parent company in France as well as to the networks of Czechia and Austria. We therefore play an important role in ensuring a safe gas supply of Germany and Europe through connecting Eastern and Western European gas grids. As a team, we ensure first-class services, a discrimination-free network access, and maintain close contact with our customers.

DATA QUALITY

Non-operated assets

4

Average reporting level

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

NEL

NEL GASTRANSPORT GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

70%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

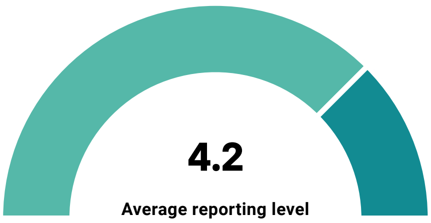
- kt

Operated Assets 100% basis

The fully regulated and certified transmission system operator NEL Gastransport GmbH (NGT) independently operates the North European Natural Gas Pipeline (Nordeuropäische Erdgasleitung – NEL) and is responsible for transporting natural gas in a safe and reliable manner.

DATA QUALITY

Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

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SEGMENT

MIDSTREAM

NIGERIA LNG LTD.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2025 INTENSITY TARGET

0.4%

maximum amount of annual methane emissions by 2025 as a percentage of LNG Produced

2024 REPORTED METHANE EMISSIONS

25.8 kt

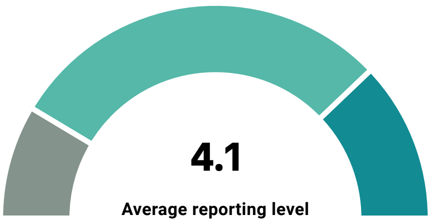
Operated Assets 100% basis

Nigeria LNG Limited (NLNG) is one of the world's top suppliers of LNG. NLNG was incorporated as a Limited Liability Company on May 17, 1989, to harness Nigeria's vast natural gas resources and produce Liquefied Natural Gas (LNG) and Natural Gas Liquids (NGLs) for export. NLNG is an Incorporated Joint Venture owned in the following proportions: Nigerian National Petroleum Company Limited (NNPCL) (49%), Shell Gas B.V. (25.6%), TotalEnegies Gaz & Electricité Holdings (15%), and Eni International N.A. N.V. S.àr.l (10.4%). NLNG has a total production capacity of 22 Million Tons Per Annum (mtpa) of LNG and 5mtpa of Natural Gas Liquids (NGLs) from its six-train plant complex.

In 2019, NLNG shareholders took the Final Investment Decision (FID) on its 7th train and awarded the Engineering, Procurement and Construction (EPC) contracts for the plant expansion in 2020. The long-awaited expansion will increase production capacity by 35 per cent from 22mtpa to 30mtpa and enhance NLNG's competitiveness in the global market. Train 7 is expected to start production in 2026.

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2023	2024	**2025**	2026	2027
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

MIDSTREAM

Wir transportieren Gas.

nowega

NOWEGA GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

75%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

0.06 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

4
Average reporting level

Non-operated assets

4
Average reporting level

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

Nowega is a TSO based in Münster with a workforce of over 100. We currently operate and market around 1500 km of high-pressure gas pipelines - from the Dutch border across Lower Saxony and through parts of North Rhine Westphalia. Our network structure has grown historically together with the production activities in the North German region and is unique among its kind in Germany.

Nowega is acutely aware of its responsibility not only towards its own employees, but towards the environment, the community, and the customers. With the reliable and economic operation of pipeline networks and plants, we make an important contribution to the security of supply. For decades, we have been carrying out maintenance and servicing measures (e.g., LDAR measures), some of which go above and beyond the requirements of the DVGW regulations, with the aim of reducing the impact on the environment. Reducing emissions while maintaining security of supply is of paramount importance to us, which is why we always follow the best practice approach, looking for new technologies and methods, e.g., for gas leak detection.

Nowega is a founding member of the GET H2 Initiative, which aims to establish a Germany-wide hydrogen infrastructure - the basis for the gradual transition from a natural gas grid to a hydrogen infrastructure. In our view, an H2 infrastructure will make a significant contribution to the CO_2-neutral energy supply of the future.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

NTS BRAZIL

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 ABSOLUTE TARGET

15%

percentage reduction of annual methane emissions by 2028 based on 2024 estimates

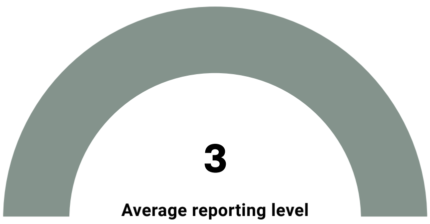
2024 REPORTED METHANE EMISSIONS

2.1 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

NTS (Nova Transportadora do Sudeste S/A – NTS) transports natural gas through a pipeline system connecting the most industrialized Brazilian region with safety and responsibility.

There are more than 2,000 kilometers of pipelines with transport contractual capacity of 158.2 million m³ of gas per day. The NTS gas pipelines connects the states of Rio de Janeiro, Minas Gerais and São Paulo (responsible for approximately 50% of Brazil's gas consumption) to the main Brazilian suppliers such as Bolivia-Brazil pipeline, LNG terminals and gas processing plants.

Natural gas plays a important role in the transition towards a low-carbon economy. Nonetheless, NTS considers that climate issues are the key to the path to sustainability.

Thus, the company's goal is to minimize the environmental impact of its operations by implementing solutions to reduce energy consumption and, consequently, its carbon footprint.

Based on the GHG inventory - 2022, NTS is structuring its Climate Strategy, considering mitigation and adaptation actions, aligned with the challenges and opportunities of the climate agenda.

NTS Climate strategy includes:

- 1) Improving carbon measurement and monitoring. NTS's adherence to OGMP, together with efforts to reduce the uncertainty of this data, will drive improvements in the methodology for quantifying emissions. This exhaustive improvement could extend until 2027, when NTS intends to achieve level 5.
- 2) Reducing GHG emissions. The company has a decarbonization plan with a near-term target. The OGMP target is to reduce methane emissions up to 15% of reported volume by 2028, based on 2024 estimates.
- 3) Monitoring the bests technologies available to reduce GEE emissions.

GOLD STANDARD ANNUAL PROGRESS

2024	**2025**	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

MIDSTREAM

OMAN LNG

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2025 INTENSITY TARGET

0.1%

maximum amount of annual methane emissions by 2025 as a percentage of Total LNG Rundown

2024 REPORTED METHANE EMISSIONS

2.5 kt

Operated Assets 100% basis

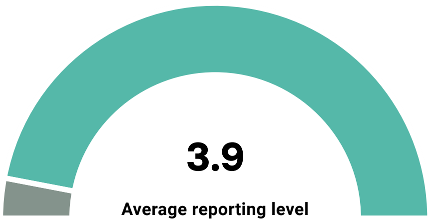
Oman Liquefied Natural Gas LLC (OLNG) is a Joint Venture established by Royal Decree in 1994, operating under the Law of Sultanate of Oman. OLNG produces & sells Liquefied Natural Gas & its by-product, by managing all aspects of liquefying, storing, transporting & marketing LNG to customers. The liquefaction plant is located in Qalhat, near Sur & operates three liquefaction trains with a capacity of 11.4 MTPA. OLNG shareholders committee was established under the Shareholders' Agreement with Oman Investment Authority, Shell, Total Energies, Korea LNG, Mitsubishi Corporation, Mitsui & Co. Ltd, PTTEP Oman E&P Corporation & Itochu Corporation as esteemed shareholders. OLNG's vision is to be "The best at what we do".

Since its inception, OLNG has consistently prioritized environmental excellence. OLNG embarked on a focused journey of enhancing its GHG & Energy Management performance since the beginning of last decade when Leak Detection and Repair Program was adopted. The company is actively picking up momentum in the space of methane management with adoption of OGMP2.0 with UNEP. OLNG acknowledges Global Methane Pledge & collaborates with Government for MARS initiative & methane management journey for Oman. Additionally, OLNG has been a core member in Oman's national delegation for UN Conference of Parties & the National GHG forum established by Ministry of Energy & Minerals. OLNG along with Oman Government acknowledges Zero Routine Flaring initiatives by World Bank & already achieved zero routine flaring policy.

OLNG started to participate in the Methane Mitigation Summits to be part of the international community compacting methane emissions. Accordingly, OLNG joined CLEAN initiative which represents a strategic move supporting collaboration between LNG producers and importers in driving cleaner, more sustainable energy solutions. The company is aspiring to join more global methane initiatives such as MGP, OGCI & IOGP.

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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GOLD STANDARD PATHWAY status signifies that the company has established a methane reduction target and submitted a granular and credible implementation plan for reaching Gold Standard Reporting within the required timeline, along with an annual report covering all in scope material assets.

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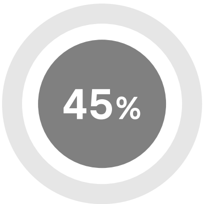
SEGMENT

MIDSTREAM

PLANTA DE REGASIFICACIÓN DE SAGUNTO, S.A. (SAGGAS)

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

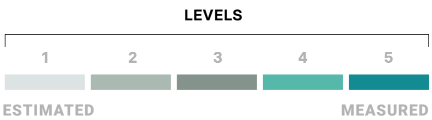
Operated Assets
100% basis

The Saggas Company owns the regasification plant located in the port of Sagunto, a key infrastructure of the Spanish energy sector. Saggas provides greater security and efficiency to the national gas system by diversifying the natural gas entry points and placing ourselves close to the final consumption points. The proximity to the main producing countries in Africa and the Middle East means that Sagunto plant is strategically located. Liquefied natural gas (LNG) arrives at Saggas facilities by LNG vessels; it is changed the liquid to a gas and place it into the basic network of gas pipelines. Saggas services includes: vessel unloading, storage of LNG, regasification, loading of road tankers, reloading of methane tankers, loading of LNG to small-scale vessels. All processes use state-of-the-art technologies and are carried out under the strictest safety and quality controls. As a member of the energy sector, Saggas aims to improve its global performance and provide a solid base in order to develop initiatives in the areas of Sustainable Development, Energy and Climate Change. Saggas guarantees the development and use of efficient technologies. Saggas Carbon Strategy Plan 2014 – 2020 was our first goal, so that, we are on the verge of being more ambitious in our second Carbon Strategy Plan 2021 - 2026. We move forward together.”

DATA QUALITY

Operated assets

Non-operated assets



GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

MIDSTREAM

REN

REN

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

30%

percentage reduction of annual methane emissions by 2025 based on 2018 estimates

2024 REPORTED METHANE EMISSIONS

0.2 kt

Operated Assets
100% basis

REN is the Portuguese high pressure natural gas transmission system operator, and very high voltage electricity transmission system operator, and undertakes the global system management of both national electric and natural gas systems under the framework of public service concessions. REN is additionally the concession holder for the Portuguese LNG plant in Sines and the Underground Storage facility in Carriço.

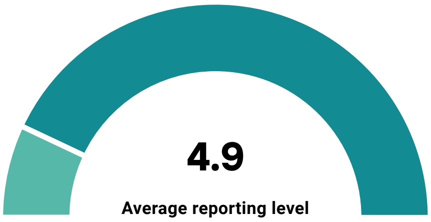
REN also holds stakes in Electrogas, a Chilean gas transmission system operator, whose facilities constitute non-operated assets for REN.

Along with its ambition of maintaining one of Europe's leading position, when it comes to renewable energy sources integration and as a leading player in operational performance, REN is committed to UN's sustainable development goals, engaging in several initiatives in the environmental, social and governance area, such as reforestation, global warming limitation or gender equality.

Sustainable development is thus one of REN's core values and present throughout all its activities. Motivated by the overarching goal of becoming carbon neutral by 2040, REN participates in the Oil & Gas Methane Partnership as part of the United Nations Environmental Program, which aims at systematically and responsibly reduce methane emissions. By implementing best practices in the natural gas sector, REN seeks to actively contribute to the improvement of the quality of life of citizens and to fighting climate changes by cutting down noxious gas emissions and setting the stage for a transformational change that will help preserve and restore nature and biodiversity.

DATA QUALITY

Operated assets



Non-operated assets

LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

RETRAGAS SRL

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET

0.3%

maximum amount of annual methane emissions by 2025 as a percentage of gas not returned to user

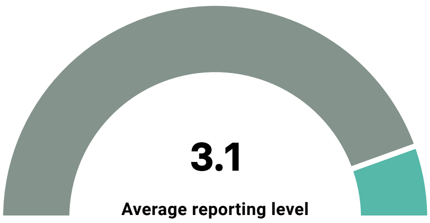
2024 REPORTED METHANE EMISSIONS

0.04 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

Retragas srl, a company of A2A S.p.A. Group, is a regional natural gas transport company operating in northern Italy whose network is located downstream of the regional network of the largest transport company and is directly interconnected to the latter.

Retragas efficiently manages the service through its regional transport system, handling more than 360 million cubic meters of natural gas last year 2022.

We are present with our networks (over 400 km) and plants (8 primary interconnection cabins) in Lombardy and Trentino-Alto-Adige.

Basic service provided is the continuous and interruptible transport of natural gas on the regional network to accredited sector operators (shippers, traders).

Gas is received at the delivery points of a network scope and transported to the redelivery points of the same scope. Service is subject to transport tariffs determined according to the indications of the Regulatory Authority for Energy, Networks and Environment.

To manage the provision of the basic service in conditions of safety and economy, Retragas makes available ancillary services such as, by way of example, the management of transport data, the transfer of capacity, transfers and transfers of capacity, the operational balancing of the transport system, administrative balancing, compliance with the minimum pressure values at the redelivery points and the permissible gas quality intervals, the planning and management of maintenance, invoicing and management of service emergencies.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

SEAPEAK

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

Seapeak is one of the largest independent owner-operators of liquefied gas vessels, with ownership interests in over 90 vessels and a regasification terminal.

2030 INTENSITY TARGET

2%

Grams of CH_4 emitted/Cubic meters of LNG discharged

2024 REPORTED METHANE EMISSIONS

19.7 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

3
Average reporting level

Non-operated assets

4
Average reporting level

▶ No information reported for 2 assets.

LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

MIDSTREAM

SNAM S.P.A.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

55%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

2024 REPORTED METHANE EMISSIONS

11.6 kt

Operated Assets 100% basis

Snam is a leading European operator in gas infrastructure, specialized in Transportation, with a network exceeding 40,000 km across Italy and abroad; in Storage, holding one-sixth of the European Union's entire storage capacity; and in Regasification, where today it ranks as the third largest European player, managing (or co-managing) an estimated annual capacity of 28 billion cubic metres, including the Ravenna LNG plant.

Snam's long-term ambition is to develop and strengthen energy infrastructure for a sustainable future, positioning itself as a multi-molecule operator at both national and European levels. The company prioritizes transformative innovation and all-round sustainability as its key strategic levers, enhancing the role of gas as a transition vector.

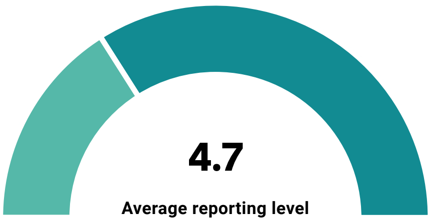
To account methane emissions, Snam developed an international methodology in collaboration with GRI - US EPA for over 20 years, integrated with emission factors based on field measurements carried out by external companies since the 1990s.

Since 2021 Snam increased its absolute methane emissions reduction target from -45% to -55% by 2025 vs. 2015 related to the operated business. During 2023 Snam defined a new absolute methane emissions reduction target of -70% by 2030 vs. 2015 related to the operated business, a target aligned to what recommended by the OGMP 2.0. In 2024 Snam methane emissions decreased by 63% vs 2015. Snam also aims to reduce direct greenhouse gas emissions by 25% by 2027, 40% by 2030 reaching carbon neutrality (100%) by 2040.

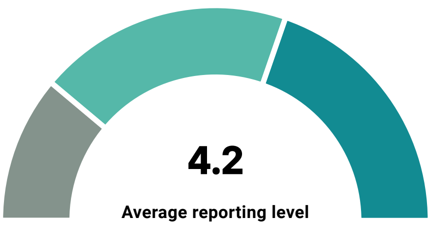
Snam is also actively participating in different Working Groups and Task Forces at EU / international level (IGU, Marcogaz, GIE, CEN, GERG, and others), including CDP activities reaching "Climate Change B List". Snam's targets, results and activities to reduce emissions are disclosed in Annual and Sustainability reports https://www.snam.it/en/documents.html

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

SOCIEDAD GNL MEJILLONES

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2028 ABSOLUTE TARGET

40%

percentage reduction of annual methane emissions by 2028 based on 2023 estimates

2024 REPORTED METHANE EMISSIONS

0.1 kt

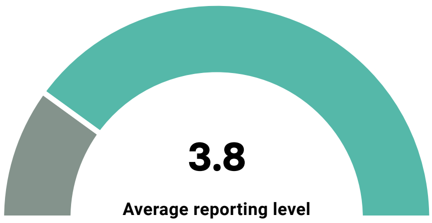
Operated Assets
100% basis

GNL Mejillones (GNLM), a subsidiary of ENGIE Group, is a leading Chilean company in gas infrastructure, specializing in the reception, storage, and regasification of liquefied natural gas (LNG). Located in Mejillones, Chile, it operates the second largest LNG facility in the country supplying the demand of the northern region. The company employs less than 100 workers and reported revenues around 110 MUSD in 2024.

GNLM offers flexible regasification services, with a daily capacity of 5.5 million Nm³ of natural gas. It also runs a loading bay for tanker trucks, distributing LNG to regions beyond pipeline coverage.

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

STORENGY DEUTSCHLAND GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

Storengy Deutschland GmbH bundles the ENGIE group’s gas storage activities in Germany. Its core business includes planning, construction and operation of storage facilities and marketing of gas storage capacities. Storengy operates six gas storage facilities across Germany and offers storage services for third parties: technical operations management, technical dispatching and maintenance.

Already below the “near zero” emissions intensity threshold (as defined by the OGCI), Storengy Deutschland GmbH engages itself, through its participation to OGMP 2.0, to continue its efforts to reduce its environmental impact, especially in term of methane emission. Storengy Deutschland GmbH wants to act on all the possible sources of methane emissions in its processes.

2025 ABSOLUTE TARGET

35%

percentage reduction of annual methane emissions by 2025 based on 2016 estimates

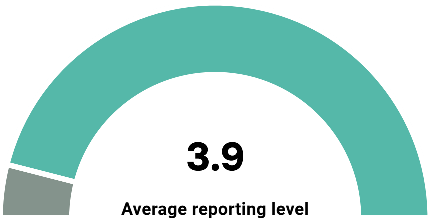
2024 REPORTED METHANE EMISSIONS

0.1 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

STORENGY FRANCE

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

40%

percentage reduction of annual methane emissions by 2025 based on 2016 estimates

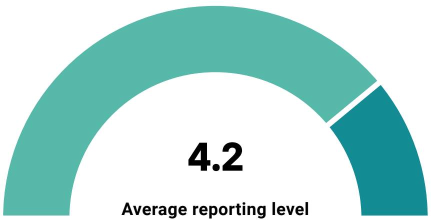
2024 REPORTED METHANE EMISSIONS

2.2 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets



LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

Storengy France, a subsidiary of ENGIE, holds a significant position within the underground gas storage sector. Leveraging over six decades of expertise, the company manages and operates 14 storage facilities (9 in aquifers layers, 4 in salt caverns and 1 in a depleted field) in France. Offering cutting-edge solutions, Storengy France is committed to market flexibility enhancing and bolstering energy supply security. With a storage capacity of 10 billion cubic meters, Storengy France not only currently stores natural gas but also aims to incorporate renewable alternatives such as biomethane and hydrogen in its storage portfolio.

As a committed player of the energy transition, Storengy France has identified the mitigation of methane emissions from its energy-related operations, especially those associated with underground storage as a significant strategic challenge. Consistently, Storengy France is committed on reducing up to -40% the methane emissions of all storage sites in operation.

INDEX

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SEGMENT

MIDSTREAM

storengy

A company of ENGIE

STORENGY UK

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

45%

percentage reduction of annual methane emissions by 2025 based on 2016 estimates

2024 REPORTED METHANE EMISSIONS

0.1 kt

Operated Assets
100% basis

Storengy UK is a subsidiary of ENGIE, we developed and now operate the Stublach Natural Gas Storage site in Cheshire, the largest onshore in the UK. Storengy UK has operated the Stublach Gas Storage Project, a salt cavern storage facility in Cheshire, Northwich since 2007. Stublach comprises 20 underground salt caverns, created between 2009 and 2018.

Each of these caverns stores natural gas over 500 metres below the surface. Now fully completed, the scheme is the largest on-site gas storage facility in the country, enhancing the security of supply to the UK gas market. We are actively participating in the energy transition and supporting the UK government strategy to reach net zero by 2050.

Key Stats:

- Commercial Storage capacity 4.5 TWh
- The site can hold enough gas to supply the UK for 2 days (or to meet the gas needs of a big city like Greater Manchester - 1.2 million homes - for 120 days)
- At Storengy UK we are passionate about actively supporting the transition to Net Zero carbon emissions. We have set ourselves an ambitious target of being net zero by 2025.
- We intend to deliver net zero through a range of projects including:
- Installation of gas recompression station for maintenance Blowdowns. The system has become operational in 2025.
- Using electricity from renewable sources.
- On-site 2.2 MW solar farm. It is operational from January 2022.
- Hydrogen storage instead of natural gas
- Consumption of biogas for the gas plant process gas usage from bio-gas plants using farm and food waste which producing net zero gas.
- Flaring instead of Gas release. Flaring operations has started from 2024.
- Whole organisation approach towards the business emission reductions.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

TAG BRAZIL

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

Transportadora Associada de Gás S.A. (TAG) operates in the natural gas transportation segment in Brazil through pipelines. TAG owns and manages a significant portion of the country's natural gas transportation assets, distributed between the North, Northeast and Southeast regions.

2030 ABSOLUTE TARGET

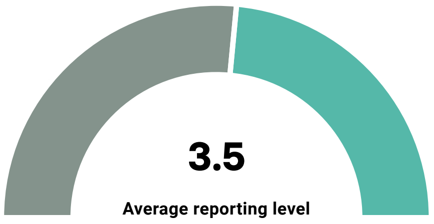
percentage reduction of annual methane emissions by 2030 based on 2023 estimates

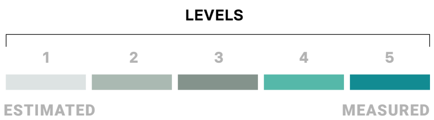
2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

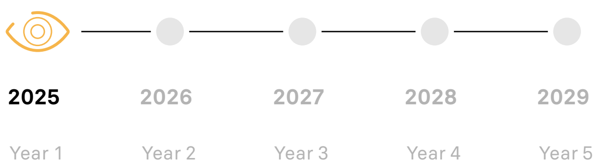
DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS



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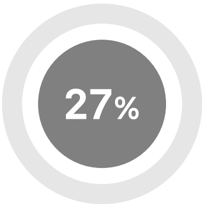
SEGMENT

MIDSTREAM

TAG GMBH

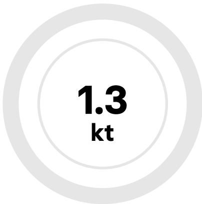
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2025 based on average 2015-2020 estimates

2024 REPORTED METHANE EMISSIONS



Operated Assets
100% basis

TAG GmbH with its approximately 1,140 km long pipeline system and 5 compressor stations (approx. 420 MW of power installed) is a certified Austrian Independent Transmission Operator with its main activities in the transport of gas and the operation and maintenance of high-pressure gas pipelines and facilities for the reliable and secure supply of energy to Austria and neighboring countries.

We are aware of the common challenges to tackle climate change and considerable efforts have been made in the past to continuously reduce emissions with a positive impact on environment (reduction of GHG emissions).

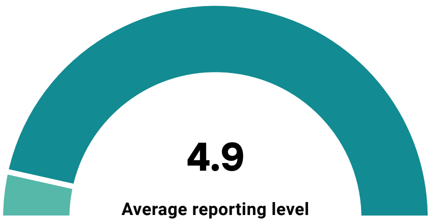
The company aims to reduce its absolute methane emissions by 27% by 2025 and is therefore particularly keen to be an active partner in the Oil and Gas Methane Partnership.

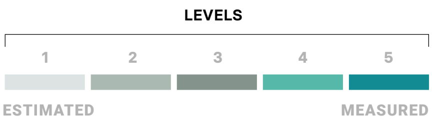
The TAG Pipeline System is continuously being adapted to the state of the art and operated in compliance with the strict legal requirements. In addition, we implement measures to achieve a continuous and sustainable reduction of GHG emissions. For example, ten heavy duty gas-operated compressor units were decommissioned and replaced by four electric driven compressors.

The harmonized recording and reporting of emissions and the professional exchange within OGMP make it possible to identify further potentials in the prevention of methane emissions in gas transportation. The company is also a member of the European Hydrogen Backbone (EHB), to actively contribute future steps towards a carbon-free society.

DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	**2025**
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

TAP

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2025 INTENSITY TARGET

0.0035%

maximum amount of annual methane emissions by 2025 as a percentage of transported gas

2024 REPORTED METHANE EMISSIONS

0.1 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

▶ No information reported for 3 assets.

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

TAP transports natural gas from the giant Shah Deniz field in the Azerbaijani sector of the Caspian Sea to Europe. The 877 km long pipeline connects with the Trans Anatolian Pipeline (TANAP) at the Turkish-Greek border, crosses Greece and Albania and the Adriatic Sea, before coming ashore in Southern Italy.

TAP facilitates gas supplies to South Eastern European countries through existing and prospective interconnectors. TAP is connected to Interconnector Greece Bulgaria (IGB) which started its commercial operations in October 2022, providing Caspian gas to Bulgaria, enhancing security of energy supplies in one more European country.

TAP is strategically and economically important to Europe and essential in providing reliable access to a new source of natural gas. TAP plays a significant role in boosting Europe's energy security, supply diversification, as well as its decarbonisation objectives.

As Europe transitions to climate neutrality, we are focused on making sure this happens in a sustainable manner. We placed ourselves on a decarbonisation pathway aiming to ensure that our operations are climate neutral by 2050. Our short-term target is to reduce our carbon footprint by 5, the methane emissions by 8 and the fugitive emissions by 54% between now and 2025. Moreover, in the context of our expansion framework, we are assessing the potential of electrifying our new compressor units and stations, ideally with renewables-generated power.

GOLD STANDARD ANNUAL PROGRESS

2023	2024	**2025**	2026	2027
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

DATA QUALITY = Reporting levels 1 to 5, where increasing level corresponds to increased use of direct measurements

GOLD STANDARD PATHWAY status signifies that the company has established a methane reduction target and submitted a granular and credible implementation plan for reaching Gold Standard Reporting within the required timeline, along with an annual report covering all in scope material assets.

GOLD STANDARD REPORTING status signifies that the company has established a methane reduction target and reached the required reporting levels of OGMP 2.0 reporting for all in scope material assets within the required timeline.

SEGMENT

MIDSTREAM

TEREGA

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

37%

percentage reduction of annual methane emissions by 2025 based on 2017 estimates

2024 REPORTED METHANE EMISSIONS

1.3 kt

Operated Assets
100% basis

As a major European actor in the energy market, Teréga has been developing and operating gas transport and storage infrastructures for more than 75 years.

Representing about 15% of the french natural gas transport grid and 25% of french storage capacity, Teréga is committed to the safety, maintenance and enhancement of its infrastructures, to provide everyone with an ever safer, more efficient, and more environmentally integrated network.

As a responsible actor in the energy sector and fully aware of the challenges of environmental and energy transition, Teréga has been involved for several years in projects

to reduce its carbon footprint, through its internal strategy relying on the “Avoid - Reduce - Offset” approach.

The engagement of Teréga in the OGMP initiative is a natural evidence, supporting the fact that the MRV (Measure - Reporting - Verification) process is the first key to a strong reduction path of CH_4 emissions.

Teréga is committed to -34% Green House Gases emissions by 2030 (versus 2021) and -36% of methane emissions by 2025 (versus 2017).Thus, Teréga tests and implements solutions to reduce direct emissions of methane, including re-compression units for vented gas, replacing venting by flaring in various conditions, collection and reinjection of seal leaks.

Teréga aims at contributing to the energy transition through the development of projects to lower the carbon footprint of the energy supplied to its clients.

Therefore,Teréga has launched several studies for the development of hydrogen transmission and storage infrastructures, the development of biomethane infrastructures, and explores solutions for carbon capture & storage.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

MIDSTREAM

TERMINAL DE LNG DE ALTAMIRA, S. DE R.L. DE C.V.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2025 ABSOLUTE TARGET

72%

percentage reduction of annual methane emissions by 2025 based on 2019 estimates

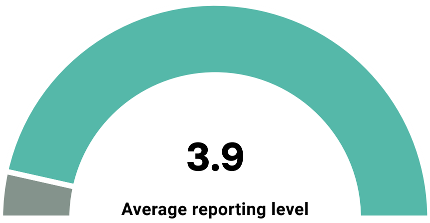
2024 REPORTED METHANE EMISSIONS

0.1 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

TLA Mission: In TLA we safely receive, store, re-gasify and deliver natural gas.

Our Purpose:
We aspire to help Mexico and other countries to ensure the necessary energy for the well-being of people and the development of their economies, and thus play a crucial role in the global energy transition.

Our Integral Policy: At TLA we are committed to the employees through the development of talent, to our clients, to our shareholders and to the entire community where TLA has an impact through its operations.

As first-level corporate citizens, we maintain a firm Commitment regarding the promises we make to our employees, customers, shareholders, suppliers and the community in general, to deserve their trust.

- TLA is proudly a JV of Vopak and Enagas
- Facilities covering 45.3 Hs., including Port Infrastructure, with a total LNG Storage Capacity of 300,000 m^3 (132,000 Ton.) in two LNG tanks.
- Our operations are certified as Clean Industry, Environment ISO 14001:2015, Quality ISO 9001:2015, Security ISO 45001:2018, PASST (STPS) and ISPS Code Certification
- TLA currently employs 77 people.

GOLD STANDARD ANNUAL PROGRESS

2024	**2025**	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

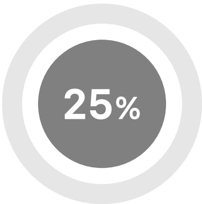
MIDSTREAM

terranets bw

TERRANETS BW

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2028 based on 2023 estimates

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

terranets bw is an independent transmission system operator for gas and has been operating a gas network in Baden-Württemberg, Germany since 1961. With its approximately 3.000 km long pipeline grid, terranets bw guarantees the non-discriminatory transmission of gas from Lower Saxony to Lake Constance. terranets bw provides its customers with a broad range of services related to gas transmission and telecommunication infrastructure. Around 350 employees work for the company in nine locations in Baden-Württemberg and Hessen.

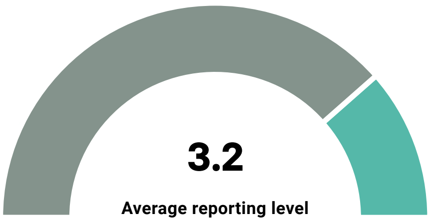
Along with pursuing the highest level of supply security and to reduce CO_2eq. emissions, terranets bw aims to reduce its methane emissions till 2028 by 25 % compared to 2023, but even before joining OGMP 2.0 the company has been working towards the goal of reducing its emissions by 50 % by 2025 compared to 2015, which will already be achieved this year.

In addition to the expansion of renewable energies, a sustainable energy supply will continue to require high-performance gas infrastructure and a significant use of green hydrogen. terranets bw is planning all conversion and expansion measures to be “H2 ready” and thus designed for the transport of hydrogen. By 2032, the hydrogen core network will be the first Germany-wide hydrogen network with a length of almost 10.000 km.

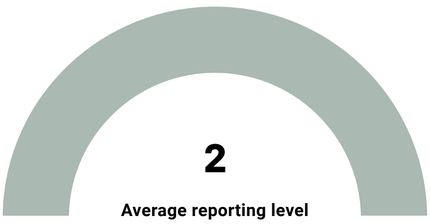
On the platform “H2 for BW” initiative (www.h2-fuer-bw.de), terranets bw transparently shares its plans, concrete conversion projects and identifies future hydrogen requirements. Together with grid operators and hydrogen producers, the company is working in reliable transport routes from the sources to main areas of demand in Baden-Württemberg.

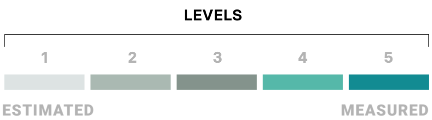
DATA QUALITY

Operated assets



Non-operated assets





GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

MIDSTREAM

THE NATIONAL GAS COMPANY
OF TRINIDAD AND TOBAGO LIMITED

THE NATIONAL GAS COMPANY OF TRINIDAD AND TOBAGO

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2021

2025 ABSOLUTE TARGET

25%

percentage reduction of annual methane emissions by 2025 based on 2021 estimates

2024 REPORTED METHANE EMISSIONS

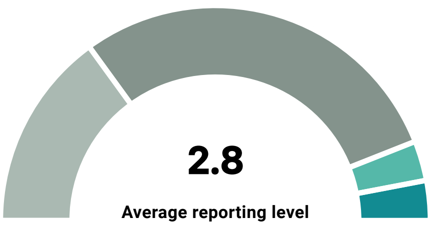
3.1 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

The National Gas Company of Trinidad and Tobago Limited (NGC) and its subsidiaries are an integrated group of energy companies operating in Trinidad and Tobago's energy sector, with a growing presence in other jurisdictions. A profitable and high-performing state enterprise, parent company, NGC plays a pivotal role in Trinidad and Tobago's gas-based energy sector and is strategically positioned along the entire natural gas value chain. Through its people, investments, strategic partnerships and pioneering gas pricing model, NGC has secured the profitability of the local gas-based energy sector and catalysed the social and economic development of Trinidad and Tobago for four and a half decades.

NGC's core business is the aggregation, purchase, sale, transportation, and distribution of natural gas in Trinidad and Tobago. Other areas of business include (non-operated) joint venture oil production; marketing and trading of energy commodities; portfolio investments; technical services; engineering; procurement and construction services and activities in the sustainable energy space, including renewable energy and energy efficiency projects and investments.

NGC owns, maintains, and operates most of Trinidad and Tobago's gas pipeline network of approximately 1,000 km, both offshore and onshore. The capacity of the network is 4.4 billion standard cubic feet per day (Bcf/d), supplying power generation, world-scale petrochemical plants, and a wide range of non-petrochemical light manufacturing, industrial and commercial enterprises.

GOLD STANDARD ANNUAL PROGRESS

2022	2023	2024	**2025**	2026
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

MIDSTREAM

UNIPER ENERGY STORAGE GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

45%

percentage reduction of annual methane emissions by 2025 based on 2015 estimates

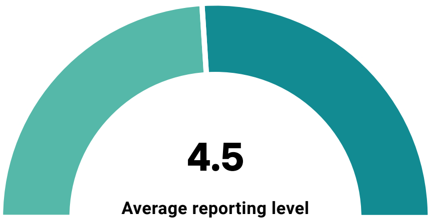
2024 REPORTED METHANE EMISSIONS

0.2 kt

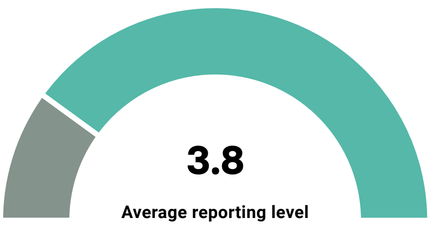
Operated Assets
100% basis

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

Uniper Energy Storage operates underground gas storage facilities and holds interests in non-operated facilities in Germany, Austria and the UK. Providing an overall storage capacity of approx. 80 TWh – around 7% of all Europe's gas storage capacity - Uniper Energy Storage as one of Europe's largest gas storage operators, ensures that energy is available flexibly whenever it is needed. With a pioneering spirit and decades of experience, the company is pushing to decarbonise the energy industry to ensure security of supply in the future through the storage of natural gas, hydrogen and other green gases. Based on its solid operating experience, acquired over several decades through its predecessor companies, Uniper Energy Storage is currently designing the processes at its natural gas storage facilities to be CO_2 neutral, identified the importance of methane emission reductions early on and became a launching member of the Oil and Gas Methane Partnership (OGMP) 2.0 in 2020.

Uniper Energy Storage reported in 2020 until 2023 the majority of its methane emissions from operated assets on a level 4 reporting standard, received Gold Standard in these years and has already successfully achieved substantial emission reductions compared to the base year 2015. Uniper Energy Storage is committed to monitor closely its methane emissions, to record them in accordance with aligned, reliable and comparable methodologies and is actively promoting the OGMP 2.0 reporting framework with its Joint Venture partners for non-operated assets. Uniper Energy Storage stays with the already submitted absolute reduction target which is to reduce the methane emissions of active and self-operated assets by 45% compared to 2015 until 2025.

Uniper Energy Storage has set its new target of reducing methane by 80% by 2030 compared to the base year 2015 to 122 tonnes of CH_4.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

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SEGMENT

MIDSTREAM

VNG Gasspeicher

VNG GASSPEICHER GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

45%

percentage reduction of annual methane emissions by 2025 based on 2020 estimates

2024 REPORTED METHANE EMISSIONS

0.1 kt

Operated Assets 100% basis

VNG Gasspeicher GmbH has been building and operating underground gas storage facilities for half a century.

Accordingly, all of our technical gas storage processes are safe, reliable and efficient. This is backed up by a highly qualified team at all storage sites, state-of-the-art telecontrol technology - and integrated quality and safety management.

At the same time, development never stands still. We are constantly working with market partners and scientists on the storage facilities and technologies of tomorrow. Key issues here are sustainability and environmental protection.

Our society is undergoing a profound transformation to combine a secure energy supply with effective climate protection. To ensure that we, as a gas storage company, can make a contribution to the transformation within our means, we are voluntarily committed, among other things as an OGMP member, to measuring and reducing our methane emissions. At the same time, we are implementing the mandatory provisions of the EU Methane Regulation internally.

DATA QUALITY

Operated assets

Non-operated assets

▶ No information reported for 1 asset.

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

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SEGMENT

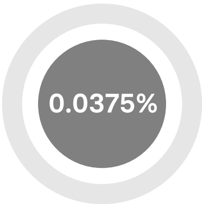
MIDSTREAM

WE MAKE CLEAN ENERGY HAPPEN®

WILLIAMS

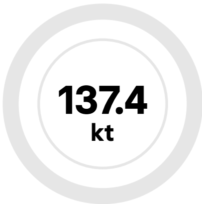
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 INTENSITY TARGET



maximum amount of annual methane emissions by 2028 as a percentage of methane throughput

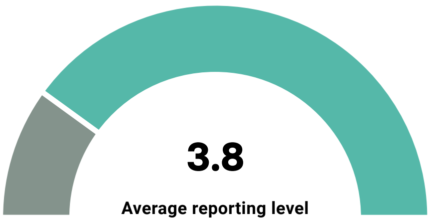
2024 REPORTED METHANE EMISSIONS



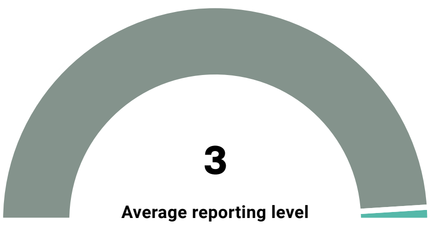
Operated Assets
100% basis

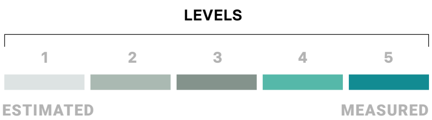
DATA QUALITY

Operated assets



Non-operated assets





Williams (NYSE: WMB) is a trusted energy industry leader committed to safely, reliably and responsibly meeting growing energy demand. With a focus on transporting natural gas, our operations span much of the natural gas value chain, including gathering, processing, interstate transportation, storage, wholesale marketing and trading of natural gas and natural gas liquids.

As demand for affordable, reliable and clean energy accelerates, Williams is leading the way with innovative, problem-solving solutions. With major positions in 14 top U.S. supply basins, Williams connects the best supplies with growing demand for clean energy. Williams owns and operates more than 33,000 miles of pipelines system-wide — including Transco, the nation's largest volume pipeline — and handles approximately one third of the natural gas in the U.S. Every day, we transport products that are critical for power generation, home heating and cooking and industrial uses across the U.S. By responsibly transporting natural gas, certified low-emission NextGen Gas and investing in emerging energy solutions like carbon capture and sequestration, we are positioned to contribute to a cleaner economy now and in the future.

Additionally, the company has been recognized with top scores across several key rankings for sustainability leadership – including the Dow Jones Best-in-Class Indices, S&P Global Corporate Sustainability Assessment (CSA) and MSCI – for its commitment to transparency and performance related to long-term economic, environmental, social and governance criteria.

For over a century, we've been driven by a passion for doing things the right way. Today, our team of problem solvers is leading the charge into the clean energy future — by powering the global economy while delivering immediate emissions reductions within our natural gas network and investing in new energy technologies.

Learn more at www.williams.com.

GOLD STANDARD ANNUAL PROGRESS

INDEX

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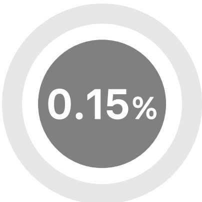
SEGMENT

MIDSTREAM

ADNOC

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET



maximum amount of annual methane emissions by 2025 as a percentage of sales gas

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

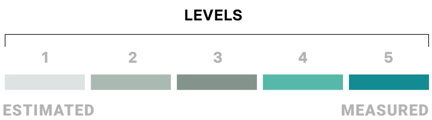
Founded in 1971, ADNOC is an advanced and progressive international energy company, ultimately owned by the Abu Dhabi Government. Our network of fully integrated businesses operates across the energy value chain, helping us to responsibly provide energy that people and economies need to thrive.

Already in the top tier of the lowest carbon intensity oil and gas producers in the world, we are decarbonizing today's energy and helping build the energy system of the future.

Enabled by a $23 billion capital allocation, we are taking steps to decarbonize our operations while continuing to supply affordable, lower-carbon energy to global markets. We are also accelerating the development of lower-carbon solutions, investing in new energies and decarbonization technologies to enable our net zero by 2045 ambition and our commitment to near zero methane emissions by 2030.

DATA QUALITY

Operated assets



GOLD STANDARD ANNUAL PROGRESS

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SEGMENT

UPSTREAM

AKERBP

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2030 INTENSITY TARGET

0.05%

maximum amount of annual methane emissions by 2030 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS

1.0 kt

Operated Assets
100% basis

Aker BP ASA is an upstream oil and gas company engaged in exploration, development and production activities on the Norwegian continental shelf (NCS). Aker BP intends to contribute to the energy transition and security through our role as a responsible provider of low-cost oil and gas produced with low GHG intensity. Reducing Aker BP's methane emissions is an integral part of our climate action. We have set a long-term target of limiting the operational control scope 1 methane intensity of our saleable gas to less than 0,05 %, which complies well with our strategic decarbonization goals as described in Aker BP's annual report 2024 . In 2023, we joined OGMP 2.0 to further strengthen our climate strategy.

DATA QUALITY

Operated assets

Non-operated assets

LEVELS

1	2	3	4	5
ESTIMATED				MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

UPSTREAM

APA Corporation

APACHE CORP

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 INTENSITY TARGET

0.15
kg of CH_4

kg methane/Gross Production (BOE)

2024 REPORTED METHANE EMISSIONS

12.0
kt

Operated Assets
100% basis

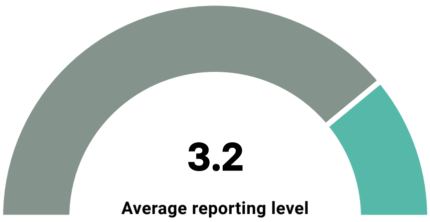
APA Corporation's subsidiaries have operations in the United States, Egypt's Western Desert and the United Kingdom's North Sea and exploration opportunities offshore Suriname.

Since 1954, our team has been unified by our values, our commitment to building shareholder value, and our culture, which empowers every employee to make decisions and achieve the company's goals. Our global team is brought together by a sense of ownership and the knowledge that the best answers win. We strive to deliver shareholder returns while helping to fulfill global energy needs and developing innovative, more sustainable ways to operate. We aim to be a community partner in our areas of operation, focused on protecting the safety and health of our employees, communities and the environment.

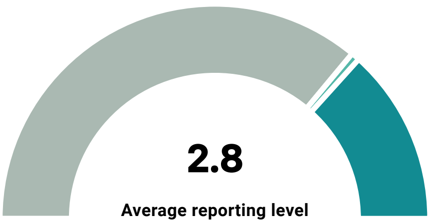
In 2021, Apache Corporation moved to a holding company structure under APA Corporation, the public company trading on the Nasdaq stock exchange. Apache Corporation is a direct, wholly-owned subsidiary of APA and continues to hold assets in the U.S., Egypt and the U.K.

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

AZULE ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

Azule Energy is an international and independent energy company based in Angola, with the aspiration of becoming a leader in the country and region's energy sector.

We are a prominent upstream player in the region and the top equity producer in Angola. Our strategy focuses on maximizing value from our oil and gas assets while accelerating the transition to low-carbon energy sources. By investing in natural gas and renewable energy, we aim to create a more resilient and reliable energy system.

The company targets a 40% reduction in Scope 1 GHG emissions by 2030 (baseline: 2019) and near-zero methane intensity by 2030.

2028 INTENSITY TARGET

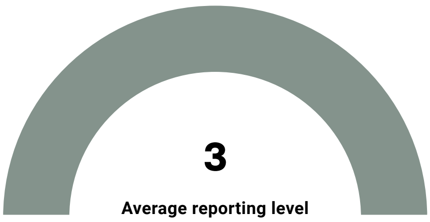
ton of CH_4 per kboe
(hydrocarbons produced)

2024 REPORTED METHANE EMISSIONS

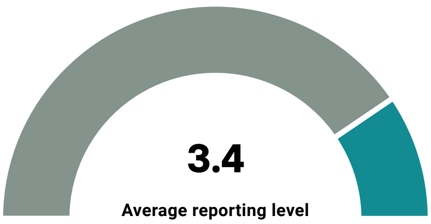
Operated Assets
100% basis

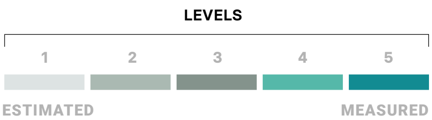
DATA QUALITY

Operated assets



Non-operated assets





GOLD STANDARD ANNUAL PROGRESS

INDEX

DATA QUALITY = Reporting levels 1 to 5, where increasing level corresponds to increased use of direct measurements

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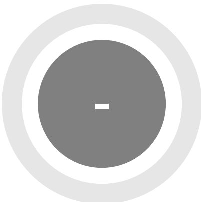
SEGMENT

UPSTREAM

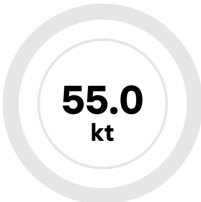
BAPCO ENERGIES

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

NO TARGET



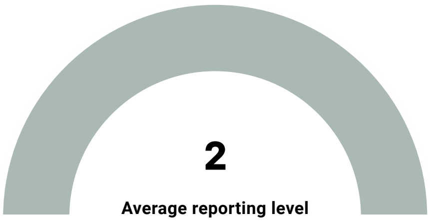
2024 REPORTED METHANE EMISSIONS



Operated Assets
100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	**2025**	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

UPSTREAM

BP

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET

0.20%

methane emissions
as a percentage of marketed gas,
in line with OGCI methodology

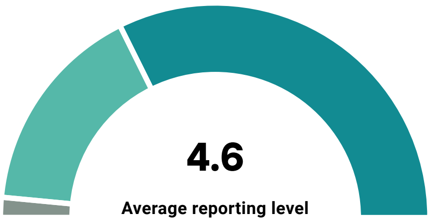
2024 REPORTED METHANE EMISSIONS

49.1 kt

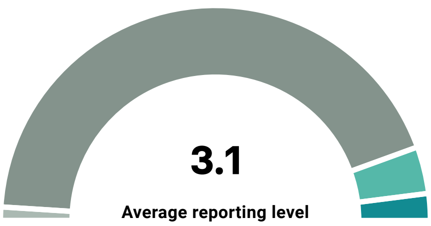
Operated Assets
100% basis

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

bp has an ambition to be a net zero company by 2050 or sooner. Our aim is to reach net zero by 2050 or sooner for scope 1 and 2 emissions within bp's operational control (on a CO2e basis), including by maintaining "near zero" methane intensity across our operated producing assets, enabled by supportive government policies.

Across our global upstream oil and gas portfolio we have introduced solutions such as real-time monitoring for quantifying flare efficiency, predictive emissions monitoring on gas turbines, and additional or updated meters. Where deployed, real-time methane emissions data gives us better insights into actual performance and has supported improvements to our source-level inventory, allowing us to prioritize the most significant mitigation opportunities. We are also using drone and aircraft-mounted sensors to verify reported methane emissions and have completed top-down measurements at many of our major oil and gas processing sites.

In the US, bpx Energy uses a varied approach to detection and measurement, appropriate to its operations and sources of methane. This approach includes direct measurement programmes to improve the accuracy of its emission inventory, supplemented by the use of fixed-wing aerial surveys, drones, hand-held cameras, and continuous monitoring systems.

We have also deployed predictive emissions monitoring systems across our bp-operated liquefied natural gas (LNG) shipping fleet.

We are helping our NOJVs make progress and in many instances, we are learning from them. We encourage them to work in line with guidance from organizations such as the OGMP and the Oil & Gas Decarbonization Charter (OGDC).

A number of bp's NOJVs are OGMP signatories themselves or are operated by OGMP signatories and their data is therefore not included in bp's annual submission. As such, bp is not in a position to validate the methane data or reporting levels (or missing sources) submitted by those NOJVs and which is included in bp's non-operated chart here. bp continues to support its NOJVs on their OGMP journeys.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

UPSTREAM

CAIRN OIL & GAS, VEDANTA LIMITED

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2029 ABSOLUTE TARGET

30%

percentage reduction of annual methane emissions by 2029 based on 2024 estimates

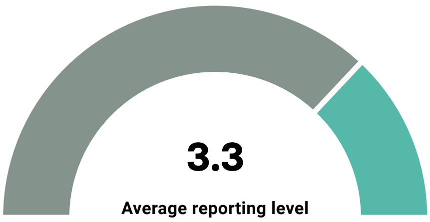
2024 REPORTED METHANE EMISSIONS

1.6 kt

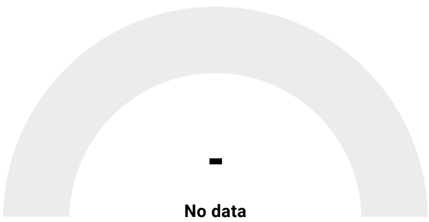
Operated Assets 100% basis

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

Cairn Oil & Gas, a division of Vedanta Limited, is the largest private-sector oil and gas exploration and production company in India. The company contributes approximately 25% of India's domestic crude oil production, with an ambition to increase this share to 50%, thereby enhancing the country's energy independence through efficient, safe, and sustainable operations.

Cairn has a world-class asset portfolio with proven expertise across exploration, development, and production. As of March 31, 2025, the company holds a robust asset base of 62 blocks covering over 60,000 sq km, supporting its mission to expand India's energy security.

Cairn has consistently been at the forefront of technological innovation, pursuing high-reward prospects that strengthen India's energy landscape. Its reserves and resources have grown to 1.4 billion barrels of oil equivalent (bboe).

Over the last three decades, Cairn has opened 4 frontier basins and made 50+ groundbreaking discoveries. The company continues to invest in exploration and development programs to strengthen its portfolio.

Key producing assets are RJON 90/1 Block, PKGM-1 Block, CBOS-2 Block, CB-ONHP-2017/2 block and AA/ONDSF/HAZARIGAON and have contributed around 103 KBOEPD in Fiscal year 2025.

Cairn's vision is to be a leading contributor to India's energy security while maintaining a strong focus on operational excellence, environmental stewardship, and sustainable growth. As part of its ESG agenda, Cairn has committed to achieve Net Zero Carbon vision for scope-1 & 2 and is actively working to reduce its greenhouse gas footprint by investing in renewables, energy efficacy, flare reduction, carbon capture and offsets.

In 2024, Cairn became the first Indian oil and gas producer to join the UNEP Oil & Gas Methane Partnership (OGMP) 2.0, committing to effective methane emission reduction. The company has also committed to start emission reporting for its non-operating assets from CY2026 reporting period.

GOLD STANDARD ANNUAL PROGRESS

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Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

Chevron

CHEVRON

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2028 INTENSITY TARGET

2.0
kg CO_2e

kg CO_2e methane
per BOE *

2024 REPORTED METHANE EMISSIONS

69.5
kt

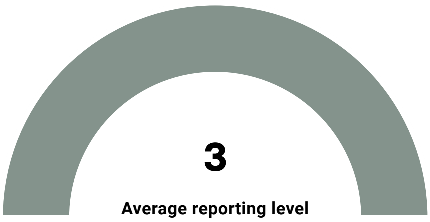
Operated Assets
100% basis

Chevron Corporation, a Delaware corporation, manages its investments in subsidiaries and affiliates and provides administrative, financial, management and technology support to U.S. and international subsidiaries that engage in integrated energy and chemicals operations. Chevron's strategy is to leverage our strengths to safely deliver lower carbon energy to a growing world. We aim to grow our oil and gas business, lower the carbon intensity of our operations and grow new businesses in renewable fuels, carbon capture and offsets, hydrogen, power generation for data centers, and emerging technologies.

*Chevron's methane intensity target is calculated based on Compendium of Greenhouse Gas Emissions Methodologies for the Oil and Natural Gas Industry (2021), which requires use of local regulatory reporting methodologies where applicable. Governments continue to adopt notable changes to reporting methodologies; adopted changes could increase Chevron's reported emissions in future years and therefore increase Chevron's reported methane intensity. Chevron's ability to achieve any goal, target or aspiration, including its upstream methane intensity target, is subject to numerous risks, many of which are outside of Chevron's control. Chevron regularly evaluates its goals, targets and aspirations and may eliminate, increase or decrease them for various reasons, including market conditions; changes in its portfolio; and financial, operational, regulatory, reputational, legal and other factors.

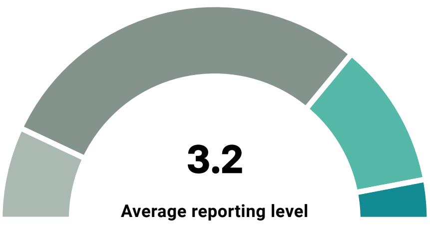
DATA QUALITY

Operated assets



▶ No information reported for 3 assets.

Non-operated assets



▶ No information reported for 10 assets.

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

CIVITAS RESOURCES

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2025 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2025 as a percentage of gas throughput

2024 REPORTED METHANE EMISSIONS

12.6 kt

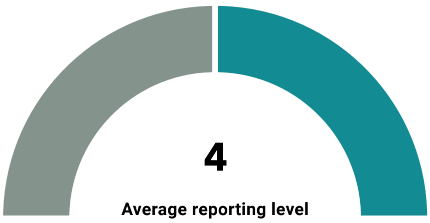
Operated Assets 100% basis

Operational expertise, unwavering commitment to sustainability, and shared community values reach new levels at Civitas, a company born by bringing together decades of operational experience in the DJ Basin. Civitas is the first carbon-neutral oil and gas producer in Colorado.

With a premier management team focused on innovation and our commitment to long-term sustainability, Civitas saw an opportunity to diversify, scale, and extend its business model through acquiring premium positions in the Permian Basin through the acquisition of assets in the Midland and Delaware basins of west Texas and New Mexico in 2023. Civitas is committed to delivering value for our shareholders, local economies, our neighbors, and the energy industry for decades to come.

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2023	2024	2025	2026	2027
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

CONOCOPHILLIPS

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2025 INTENSITY TARGET

3.0 kg CO_2e

kg CO_2e methane per BOE

2024 REPORTED METHANE EMISSIONS

122.8 kt

Operated Assets 100% basis

ConocoPhillips is an independent E&P company headquartered in Houston, Texas with operations and activities in 14 countries. It has a diverse, low cost of supply portfolio including resource-rich unconventional plays in North America; conventional assets in North America, Europe, Africa, and Asia; LNG developments; oil sands assets in Canada; and an inventory of global conventional and unconventional exploration prospects. As of December 31, 2024, ConocoPhillips employed approximately 11,800 people worldwide and had total assets of about $123 billion. Total company production for the year was 1,987 MBOED.In 2020, ConocoPhillips adopted a climate-related risk framework with an ambition to reduce operational emissions to net-zero for scope 1 and 2 emissions.

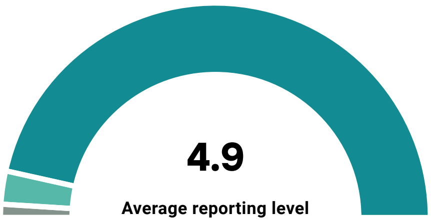
Methane reductions are regarded as a critical near-term action on the Company pathway to net zero operational emissions. Since 2015, ConocoPhillips has reduced absolute methane emissions and methane intensity by over 60%. These methane reductions have been achieved through the Company's implementation of its methane emissions reduction strategy, which includes:

- Detecting fugitive emissions events early.
- Evaluating and executing emissions reduction opportunities.
- Validating emissions measurement through OGMP 2.0.
- Maintaining sound operating practices, including aerial and ground-based surveys for leak detection.

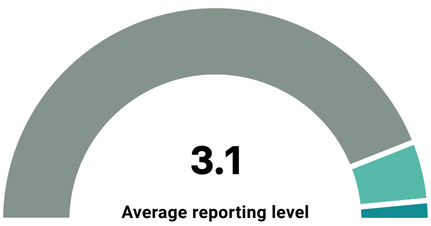
ConocoPhillips has both a near-term and medium-term target for reducing methane emissions. The Company aims to meet a 10% methane emissions intensity reduction by 2025 from a 2019 baseline. This target was further strengthened by setting a medium-term target to achieve a near-zero methane emissions intensity by 2030. In this context, near-zero is defined as 1.5 kg CO_2e methane/BOE or approximately 0.15% of natural gas produced. This is equivalent to a 55% reduction from our 2019 baseline.

DATA QUALITY

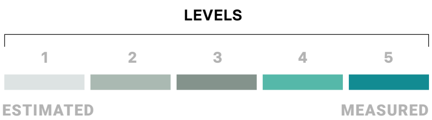
Operated assets



Non-operated assets



▸ No information reported for 2 assets.



GOLD STANDARD ANNUAL PROGRESS

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SEGMENT

UPSTREAM

COTERRA ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2028 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS

11.1 kt

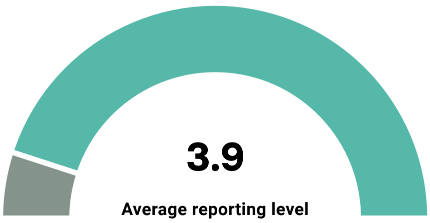
Operated Assets
100% basis

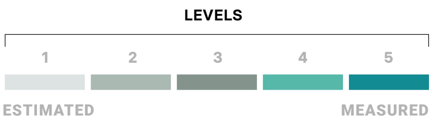
Coterra Energy Inc. (“Coterra” or the “Company') is a premier, exploration and production company based in Houston, Texas with focused operations in the Permian Basin, Marcellus Shale, and Anadarko Basin. Energy products are critical to supporting our everyday lives and Coterra is dedicated to sustainably meeting the demands of the evolving energy marketplace in a way that generates value for all our stakeholders.

At Coterra, we strive to deliver sustainable returns to investors, to offer a rewarding experience for our team, and to provide reliable energy solutions – safely and responsibly. Ensuring our operations are both safe and responsibly managed remain key pillars of our business. To uphold our commitments, Coterra diligently measures the efficiency and impact of our business.

DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS

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SEGMENT

UPSTREAM

CRESCENT ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2025 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2025 as a percentage of produced gas

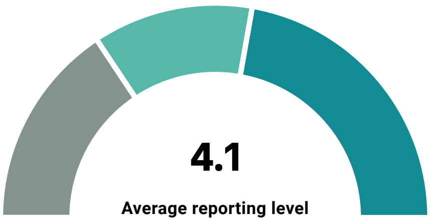
2024 REPORTED METHANE EMISSIONS

11.8 kt

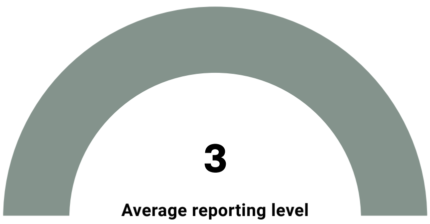
Operated Assets
100% basis

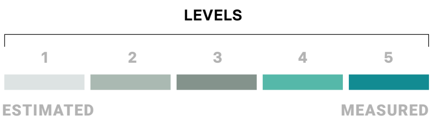
DATA QUALITY

Operated assets



Non-operated assets





Crescent is a differentiated U.S. energy company committed to delivering value for shareholders through a disciplined growth through acquisition strategy and consistent return of capital. Crescent's portfolio of low decline, cash-flow oriented assets comprises both mid-cycle unconventional and conventional assets with a long reserve life and deep inventory of high-return development locations in the Eagle Ford and Uinta basins. Crescent's leadership is an experienced team of investment, financial and industry professionals that combines proven investment and operating expertise. For more than a decade, Crescent and its predecessors have executed on a consistent strategy focused on cash flow, risk management and returns. For additional information, please visit www.crescentenergyco.com.

Crescent's operations are focused in Texas and the Rockies with active development in the Eagle Ford and Uinta basins. Crescent also operates conventional assets in Wyoming where it is active in the carbon capture, use and sequestration ("CCUS") market.

Crescent strives to be good stewards of others' assets: our investors' capital, the environment and the communities in which it operates. Crescent believes that this stewardship, and our success, requires an alignment with the interests of our stakeholders including our employees, investors, customers, suppliers and society at large.

GOLD STANDARD ANNUAL PROGRESS

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SEGMENT

UPSTREAM

DEVON ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2025 INTENSITY TARGET

0.28%

maximum amount of annual methane emissions by 2025 as a percentage of produced gas

2024 REPORTED METHANE EMISSIONS

99.5 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

Devon Energy (Devon) is an independent energy company engaged in the exploration and production of oil, natural gas, and natural gas liquids. Devon is among the largest U.S.-based independent producers and is included in the S&P 500 index. The company is based in Oklahoma City, Oklahoma. Devon's operations are concentrated in five key areas across the United States, including the Delaware Basin of southeast New Mexico and west Texas, the Eagle Ford Shale in south Texas, the Powder River Basin in Wyoming, the Williston Basin in North Dakota, and the Anadarko Basin in western Oklahoma.

Since its founding in 1971, Devon has pioneered operational practices, proactively applied new technology, and adapted to evolving market conditions, regulatory environments, and increasing stakeholder expectations. This long history will be key to delivering on the company's ambitious emission reduction targets. Devon's emission reduction strategy will involve a range of actions, including expanding and evolving its leak detection and repair (LDAR) program; deploying advanced methane detection technologies in each of its operating areas; reducing the volume of natural gas that is flared; electrifying facilities to reduce the use of natural gas and diesel consumed onsite, including transitioning from gas-driven to air-driven pneumatic controllers or other viable solutions; and voluntarily optimizing facility design to minimize potential leak points and common equipment failures.

GOLD STANDARD ANNUAL PROGRESS

2023	2024	**2025**	2026	2027
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

DIAMONDBACK ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2025 INTENSITY TARGET

-%

-

2024 REPORTED METHANE EMISSIONS

15.2 kt

Operated Assets
100% basis

Diamondback is an independent oil and natural gas company headquartered in Midland, Texas focused on the acquisition, development, exploration and exploitation of unconventional, onshore oil and natural gas reserves in the Permian Basin in West Texas. For more information, please visit www.diamondbackenergy.com.

Vision:
At Diamondback, we believe our business success is achieved through our disciplined commitment to a culture of excellence, efficiency and low cost structure. We are committed to doing business in the right way—focused on our five core values of integrity, leadership, excellence, people and teamwork.

Goals:

- By 2030, achieve reduced Scope 1+2 GHG intensity by at least 50% from 2020 levels
- Maintain peer leading Scope 1 GHG intensity at 2024 levels
- By 2030, achieve reduced methane intensity by at least 20% from 2024 levels

DATA QUALITY

Operated assets

3
Average reporting level

LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

DIVERSIFIED ENERGY COMPANY, PLC

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2025 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2025 as a percentage of produced gas

2024 REPORTED METHANE EMISSIONS

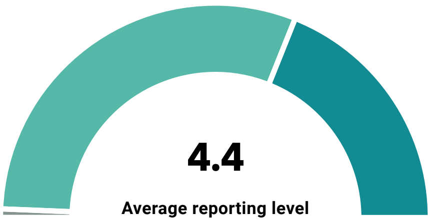
21.0 kt

Operated Assets
100% basis

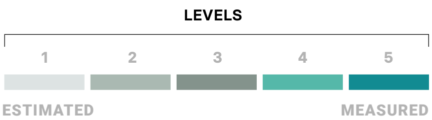
Headquartered in Birmingham, Alabama and listed on both the London Stock Exchange (LSE ticker: DEC) and New York Stock Exchange (NYSE ticker: DEC), Diversified is an independent energy company engaged in the production, marketing, transportation and retirement of natural gas and crude oil assets. Diversified's differentiated stewardship model focuses on acquiring existing long-life, low decline producing wells, and at times their associated midstream assets, and efficiently managing the assets to improve or restore production, optimize operations, increase efficiencies, and reduce emissions before permanently retiring at the end of their producing lives. Diversified is unique among U.S. natural gas and oil producers in that we do not actively engage in large-scale, capital-intensive drilling and development programs that seek to capture short-term high production and revenue.

DATA QUALITY

Operated assets



Non-operated assets



GOLD STANDARD ANNUAL PROGRESS

INDEX

DATA QUALITY = Reporting levels 1 to 5, where increasing level corresponds to increased use of direct measurements

GOLD STANDARD PATHWAY status signifies that the company has established a methane reduction target and submitted a granular and credible implementation plan for reaching Gold Standard Reporting within the required timeline, along with an annual report covering all in scope material assets.

GOLD STANDARD REPORTING status signifies that the company has established a methane reduction target and reached the required reporting levels of OGMP 2.0 reporting for all in scope material assets within the required timeline.

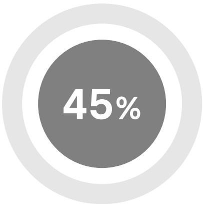
SEGMENT

UPSTREAM

ECOPETROL

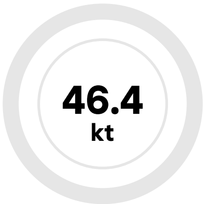
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2025 based on 2019 estimates

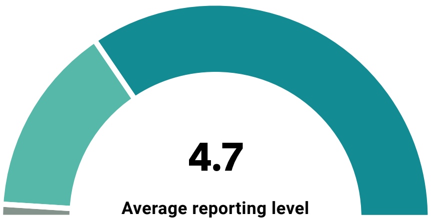
2024 REPORTED METHANE EMISSIONS



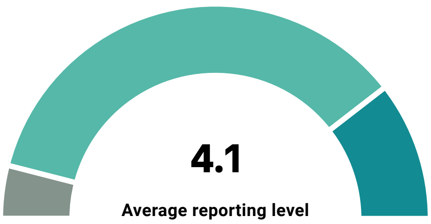
Operated Assets
100% basis

DATA QUALITY

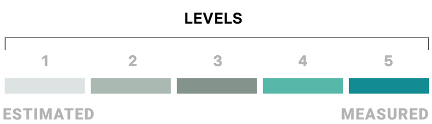
Operated assets



Non-operated assets



▶ No information reported for 1 asset.



Ecopetrol S.A. is the National Oil and Gas Company of Colombia, linked to the Ministry of Mines and Energy. The company has operations in Colombia, Brazil and the United States (Gulf of Mexico and Permian Texas) and participates in all the segments of the hydrocarbons chain: exploration, production, transportation, refining and commercialization.

In March 2021, the company announced the plan to accelerate the decarbonization of its operations being the first O&G Company in Latin-America to do so. By 2030, Ecopetrol seeks to reduce its CO2e emissions by 25% with respect to the 2019 baseline for Scopes 1 and 2. Additionally, the Ecopetrol Group will seek to achieve net-zero GHG emissions by 2050 (scopes 1 and 2) and to reduce 50% of total emissions (Scopes 1, 2 and 3) by 2050. These goals incorporate specific targets and intermediate targets. In March 2023, Ecopetrol committed to reduce methane emissions by 45% by 2025 and 55% by 2030. Ecopetrol is a member of several initiatives as the Climate and Clean Air Coalition, the Oil & Gas Methane Partnership (OGMP), Zero Routine Flaring by 2030, and most recently the Aiming for Zero Methane Emissions initiative and the Oil and Gas Decarbonization Charter – OGDC – to collaboratively work with peers, partners, international institutions, and non-governmental organizations to improve methane emissions management and reporting and to accelerate reductions.

GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

UPSTREAM

ENCINO Energy

ENCINO ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2029 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2029 as a percentage of produced gas

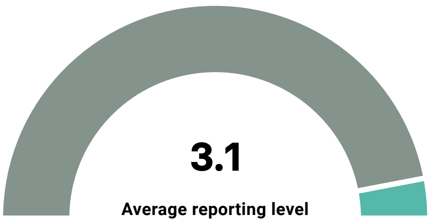
2024 REPORTED METHANE EMISSIONS

6.3 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED MEASURED

While headquartered in Houston, our operations in the Appalachian Basin make us the largest oil producer and one of the largest natural gas producers in Ohio, United States (U.S.). We [Encino Energy, LLC (NYSE: NCNO)] operate on a culture of ownership, innovation, excellence, and diversity to achieve outstanding results as a team. As one of the largest U.S. private Exploration and Production (E&P) companies, we utilize approaches that effectively operate in a transparent and sustainable direction to facilitate long term goals. These foundational values guide our employees and make us who we are. Encino Energy's proven management team is deeply committed to our people, and we are fully invested in the communities we call home.

At Encino Energy, our core values drive every aspect of our daily operations. With over sixty rig-years of economic development, our team operates with a consistent focus on results while remaining sustainable.

Encino Energy is pursuing membership in the Oil and Gas Methane Partnership 2.0 (OGMP 2.0) to enhance its emissions management strategies. With continuous improvement as a core mission, Encino Energy is dedicated to developing an OGMP 2.0 Implementation Plan (Plan) that showcases its commitment to assessing its assets and operations. This plan aims to set ambitious emission-reduction targets and establish a timely roadmap for achieving these goals, reflecting Encino Energy's proactive approach to sustainable, safe, and environmentally conscious operations, and carefully managed risks.

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

UPSTREAM

ENI

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2025 as a percentage of marketed gas

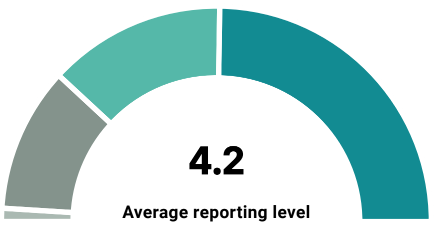
2024 REPORTED METHANE EMISSIONS

14.5 kt

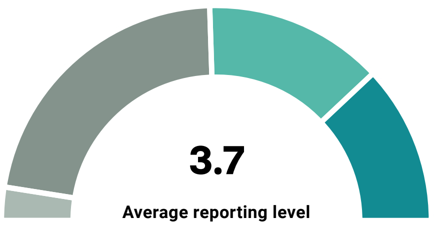
Operated Assets 100% basis

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

Eni is a global energy company with around 32,000 employees in 64 countries, active in the exploration and production, power generation from traditional and renewable sources, in the refining, biorefining and chemicals sector. Eni has embarked on an energy transition pathway and has developed a decarbonization strategy, aiming for carbon neutrality by 2050.

As part of this strategy, Eni aims to achieve net zero Scope 1 and 2 GHG emissions by 2035, and by 2050, net zero Scope 1, 2 and 3 GHG emissions across the entire life cycle of the energy products sold.

Eni has been committed to reducing methane emissions in its operations for more than a decade with an approach primarily focused on the Upstream sector. In 2019 Eni reached its target to reduce fugitive emissions by 80% with respect to 2014 and committed to the "Aiming For Zero" OGCI's initiative, with the goal to maintain methane intensity below 0.2% by 2025.

As a founding member of the Oil & Gas Methane Partnership (OGMP) and the Oil and Gas Climate Initiative (OGCI), Eni actively supports international efforts to reduce methane emissions. It promotes knowledge sharing and the development of shared practices through participation in key industry associations such as IOGP and IPIECA. Over time, Eni has signed collaboration agreements with several National Oil Companies (NOCs) to share expertise on flaring reduction and methane emission management, applying a comprehensive approach in its reporting, where control is shared with host country NOCs. Through OGMP 2.0, Eni continues to strengthen methane management practices and improve methane emissions reporting, involving all jointly operated activities in measurement campaigns.

More recently, Eni further reinforced its commitment by joining international initiatives such as the Oil & Gas Decarbonization Charter, launched in 2023 at COP28, and the Global Flaring and Methane Reduction (GFMR) Trust Fund.

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

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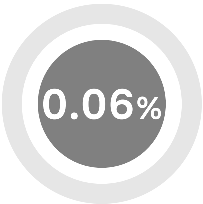
SEGMENT

UPSTREAM

EOG RESOURCES

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2025 INTENSITY TARGET



maximum amount of annual methane emissions by 2025 as a percentage of produced gas

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

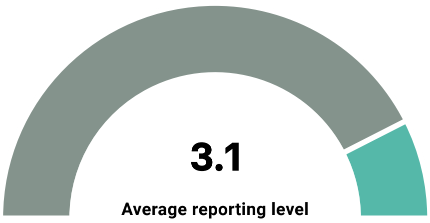
EOG Resources, Inc. (EOG), headquartered in Houston, Texas, is one of the largest crude oil and natural gas exploration and production companies in the United States.

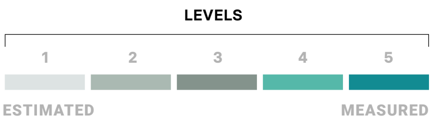
EOG's value proposition is to create sustainable value through industry cycles. Our strategy of capital discipline, operational excellence, sustainability, and culture are at the core of our success as a company. We believe we will continue to create shareholder value by focusing on being a high-return, low-cost producer, committed to strong environmental performance and playing a significant role in the long-term future of energy.

Responsible environmental stewardship and continuous improvement are at the foundation of our approach to managing emissions. EOG's approach to environmental stewardship is based on the same decentralized structure, operational and technological focus, and innovative culture that drives our leadership in the exploration and development of unconventional oil and natural gas plays. Supported by companywide management systems and executive oversight, this approach maintains our high standards of environmental performance while empowering innovation and operating area-specific practices.

DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS

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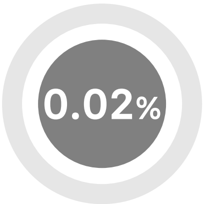
SEGMENT

UPSTREAM

EQT CORPORATION

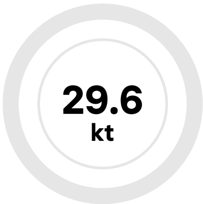
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2021

2025 INTENSITY TARGET



maximum amount of annual methane emissions by 2025 as a percentage of produced gas

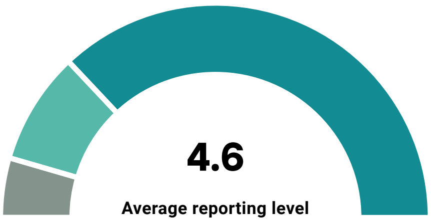
2024 REPORTED METHANE EMISSIONS



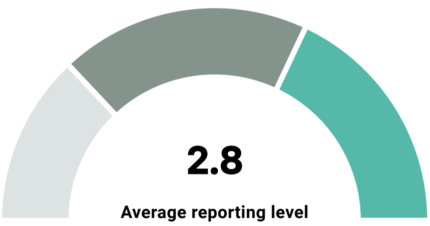
Operated Assets
100% basis

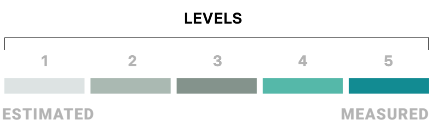
DATA QUALITY

Operated assets



Non-operated assets





GOLD STANDARD ANNUAL PROGRESS

EQT Corporation (NYSE: EQT) is a premier, vertically integrated American natural gas company with production and midstream operations focused in the Appalachian Basin. We are dedicated to responsibly developing our world-class asset base and being the operator of choice for our stakeholders. By leveraging a culture that prioritizes operational efficiency, technology, and sustainability, we seek to continuously improve the way we produce environmentally responsible, reliable and low-cost energy. We have a longstanding commitment to the safety of our employees, contractors, and communities, and to the reduction of our overall environmental footprint. Our values – Trust, Teamwork, Heart, and Evolution – are evident in the way we operate and in how we interact each day.

EQT is responsible for producing the equivalent of over one minute of every hour of electricity consumed in the United States. Our operational strategy focuses on the successful execution of combo-development projects, which involves the development of several multi-well pads in tandem. Combo-development generates value across all levels of the reserves development process by maximizing operational and capital efficiencies; however, the benefits of combo-development extend beyond financial gains to include environmental and social interests.

We have developed an integrated ESG program that interplays with our combo-development-driven operational strategy. Core tenets of our ESG program include investing in technology and human capital; improving data collection, analysis, and reporting; and engaging with stakeholders to understand, and align our actions with, their needs and expectations. Combo-development, when compared to similar production from non-combo-development operations, translates into fewer trucks on the road, decreased fuel usage, shorter periods of noise pollution, more efficient utilization of resources, fewer areas impacted by midstream pipeline construction and shortened duration of site operations, all of which fosters a greater focus on safety, environmental protection and social responsibility.

We believe that our proprietary digital work environment in conjunction with the size and contiguity of our asset base uniquely position us to execute on a multi-year inventory of combo-development projects in our core acreage position. We are dedicated to evolving energy and enhancing the critical role that natural gas plays in the future energy mix, both domestically and internationally, while simultaneously addressing energy security and affordability.

We are proud to partner with the Oil and Gas Methane Partnership 2.0 (OGMP) to establish and execute on a plan to improve emissions associated with energy production methods. Continuous improvement is at the forefront of our mission. Therefore, we are developing this OGMP 2.0 Implementation Plan (Plan) to demonstrate our commitment to evaluating our assets and activities and establishing a timely plan with ambitious emission-reduction goals.

INDEX

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SEGMENT

UPSTREAM

MIDSTREAM

EQUINOR

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET

0.02%

maximum amount of annual methane emissions by 2025 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS

8.4 kt

Operated Assets 100% basis

Equinor aims to be a leading company in methane emissions management within the oil and gas industry, upholding a rigorous approach to maintaining an exceptionally low methane intensity. In the 2024 reporting year, Equinor's operated assets had an average methane intensity of 0.01%, which is significantly below the Oil and Gas Climate Initiative (OGCI) industry average of 0.14%. This achievement underscores Equinor's continued ambition to maintain a near-zero methane emissions intensity towards 2030.

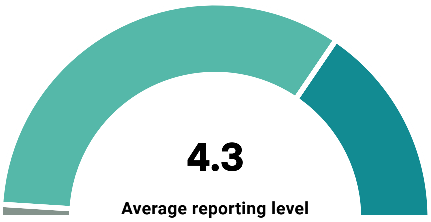
We are supporting industry efforts to reduce methane emissions across the oil and gas value chain, increasing the quality and transparency of reported data and supporting the development of sound methane policies and regulations. Equinor is a founding member of OGMP 2.0, OGCI, the Oil and Gas Decarbonisation Charter (OGCD) and Methane Guiding Principles (MGP). Equinor is a signatory to the World Bank partnership "zero routine flaring by 2030" and the Global Flaring Methane Reduction fund aiming for zero routine flaring and methane emissions.

Equinor conducts source-level quantification and LDAR at all operated assets, encouraging partners to do the same. In 2024, we invested nearly USD 30 million in a VOC recovery unit at Peregrino, Brazil, and shut down the amine unit at Åsgard B in Norway. In Norway, we pay an uncombusted natural gas fee of approximately USD 2,300 per tonne CH_4 emitted. In project economic assumptions, we use a sensitivity of USD 5,700 per tonne CH_4 emissions to evaluate abatement opportunities. Equinor has rigorously tested flux-plane based technologies, implemented site-level measurements in 2024, with further plans for 2025.

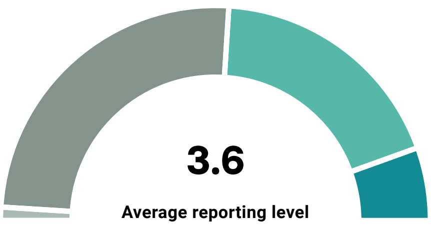
By investing in these technologies and initiatives, and through collaborative efforts with industry partners, Equinor is not only reinforcing the accuracy and transparency of its methane emissions reporting but is also actively contributing to the global effort to minimize methane emissions in the energy sector.

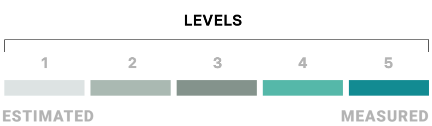
DATA QUALITY

Operated assets



Non-operated assets





GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

UPSTREAM

EXPAND ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2025

2030 INTENSITY TARGET

0.03%

maximum amount of annual methane emissions by 2030 as all gas marketed over the annual period

2024 REPORTED METHANE EMISSIONS

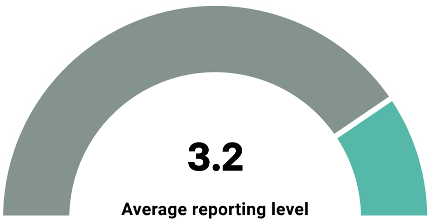
16.3 kt

Operated Assets
100% basis

Expand Energy Corporation is America's premier natural gas company, committed to responsibly expanding America's energy reach to fuel a more affordable, reliable, lower carbon future. Established in 2024 through the combination of Chesapeake Energy Corporation and Southwestern Energy Company, we are the largest natural gas producer in the U.S. and one of the top producers globally. The company holds leading positions in top U.S. natural gas plays with corporate headquarters in Oklahoma City and a corporate office in Spring (TX).

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

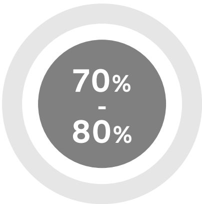
UPSTREAM

ExxonMobil

EXXONMOBIL

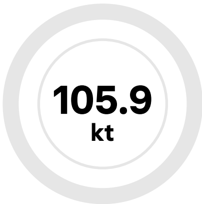
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2030 INTENSITY TARGET



Reduce methane intensity by 70 – 80 percent versus 2016 across all operated assets by 2030.

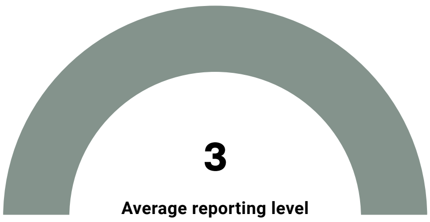
2024 REPORTED METHANE EMISSIONS



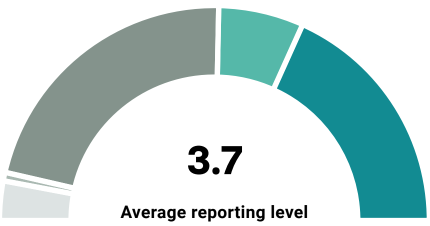
Operated Assets
100% basis

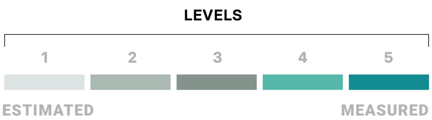
DATA QUALITY

Operated assets



Non-operated assets





ExxonMobil, one of the world's largest publicly traded energy providers and chemical manufacturers, develops and applies next-generation technologies to help safely and responsibly meet the world's growing needs for energy and high-quality chemical products. We are mitigating, monitoring, and measuring methane emissions via a multi-layered approach using leading-edge technology.

Compared to 2016 levels, our 2030 plans are expected to drive a 70-80 percent reduction in corporate-wide methane intensity. Our emission-reduction plans cover Scope 1 and 2 emissions from assets we operate, which now include Pioneer and Denbury. We've already cut methane emissions intensity by more than 60% since 2016 and are on track to achieve our 2030 goal. Our efforts support the goals of the Global Methane Pledge, and in March 2022 we joined others in our industry to launch the Aiming for Zero Methane Emissions Initiative to strive to reach near zero methane emissions from operated oil and gas assets by 2030.

The technology to detect and quantify methane emissions keeps getting better. The current industry and regulatory approach on the ground is focused on manual leak detection. At the same time, we're investing to develop and deploy technologies that increase the efficiency, precision, and coverage of our detection abilities. We are rapidly advancing the development and deployment of near-continuous monitoring to enable real-time notification and mitigation of potential non-routine emission sources. We expect to deploy continuous monitoring platforms on all key heritage operated sites in the Permian Basin by the end of 2025. We are taking our learnings to develop plans for similar deployments for our recently acquired Pioneer assets and across our global upstream portfolio. Periodic monitoring using airplanes or drones can further expand coverage to dozens of onshore sites per day, depending on local conditions and logistics.

Please see ExxonMobil's Advancing Climate Solutions Report: https://corporate.exxonmobil.com/sustainability-and-reports/advancing-climate-solutions/driving-reductions-in-methane-emissions

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

HARBOUR ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2025 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2025 as a percentage of sales gas

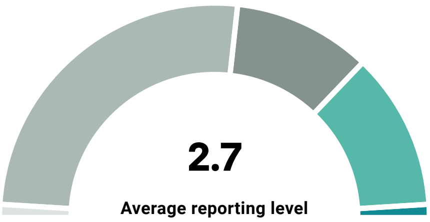
2024 REPORTED METHANE EMISSIONS

2.7 kt

Operated Assets
100% basis

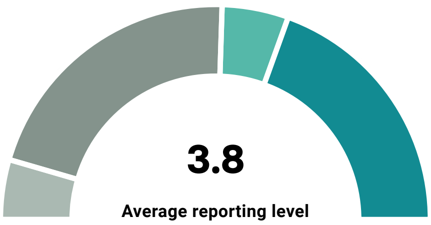
DATA QUALITY

Operated assets



▶ No information reported for 1 asset.

Non-operated assets



LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

Harbour Energy is the largest London-listed independent upstream oil and gas company with a diverse international portfolio. Harbour Energy plays a significant role in meeting the world's energy needs, producing oil and gas safely and efficiently, and creating value for our stakeholders.

Our focus is on safe and responsible energy production while supporting the transition to a lower-carbon future. As part of our commitment to emissions reduction, we are actively managing methane through a combination of enhanced measurement techniques, robust LDAR programs and emissions reduction initiatives, and transparency in reporting.

We are aligned with international frameworks and modern industry standards and are continuously improving our methane management practices through measurements, operational improvements, and collaboration with industry partners to drive down emissions. The overarching objective is to establish an accurate emissions profile, providing a robust foundation for targeted emission reduction efforts and prioritizing the most significant sources across our portfolio.

INDEX

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SEGMENT

UPSTREAM

HERITAGE PETROLEUM

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2026 ABSOLUTE TARGET

30%

percentage reduction of annual methane emissions by 2026 based on 2022 estimates

2024 REPORTED METHANE EMISSIONS

16.1 kt

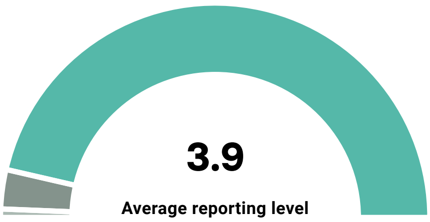
Operated Assets
100% basis

Heritage Petroleum Company Limited (Heritage) is the state-owned national oil company of Trinidad and Tobago, responsible for the exploration, development and production of hydrocarbons. Operating across a broad portfolio of upstream and midstream assets, Heritage manages over 2,000 wells, with both onshore and offshore operations and an extended network of gathering stations, pipelines, tank farms and production infrastructure.

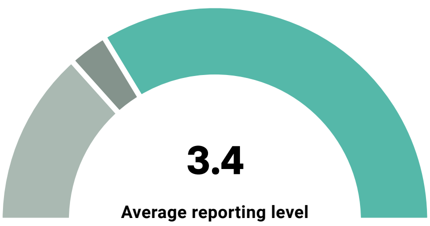
Heritage is undergoing a significant transformation, embedding sustainability and emissions transparency into its core business model. As Trinidad and Tobago's National Oil Company (NOC), the company has made significant progress in being a leader in emissions measurement and methane management nationally as well as in the wider Caribbean. As a member of the Oil and Gas Methane Partnership 2.0 (OGMP 2.0), Heritage is committed to aligning its methane reporting practices with the United Nations Environment Programme (UNEP) and Climate and Clean Air Coalition (CCAC) Gold Standard. This forms a critical part of its wider decarbonisation strategy and commitment to environmental stewardship.

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

UPSTREAM

INPEX

INPEX

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2026 INTENSITY TARGET

0.10%

maximum amount of annual methane emissions by 2026 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS

5.6 kt

Operated Assets 100% basis

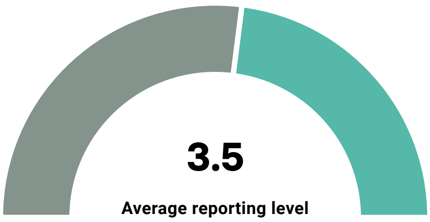
INPEX has developed as a company built around upstream businesses consisting of the exploration, development and production of oil and natural gas.

Going forward, we are committed to contributing to the creation of a brighter future for society through the stable supply of diverse and clean energy sources, from oil and natural gas to hydrogen and renewable energy-derived electricity, while sustainably increasing our corporate value.

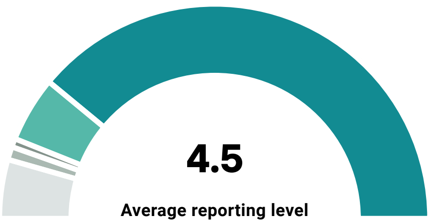
INPEX focuses on oil and natural gas projects across five core countries, notably the Ichthys LNG Project in Australia and an oil field project in Abu Dhabi. It boasts the largest reserves and production volume among Japanese companies. In Japan, it owns the Minami-Nagaoka gas field, which has significant reserves, and utilises the Naoetsu LNG receiving terminal to supply natural gas to customers via a 1,500 km pipeline network. This network, operated by INPEX Pipeline, includes LNG from Ichthys and other sources.

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

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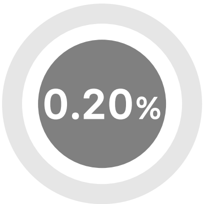
SEGMENT

UPSTREAM

ITHACA ENERGY

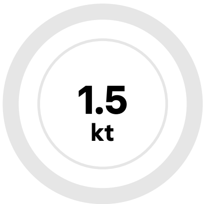
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2025 INTENSITY TARGET



tonnes of methane emitted per tonne of gas exported

2024 REPORTED METHANE EMISSIONS



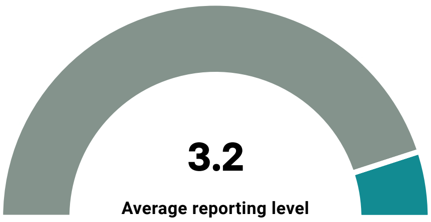
Operated Assets
100% basis

Ithaca Energy plc is a UK-based independent oil and gas company operating predominantly in the North Sea, with its headquarters in Aberdeen, Scotland. Established in 2004, it has grown through strategic acquisitions and organic development to become one of the largest resource holders on the UK Continental Shelf (UKCS) and is the second-largest independent producer by production volume.

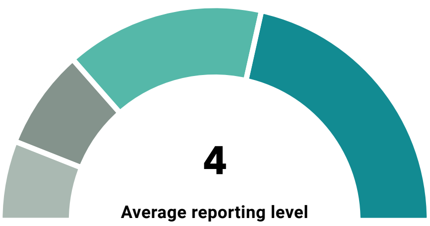
Ithaca's portfolio covers a mix of producing, development, appraisal and exploration assets across Northern, Central and Southern North Sea and West of Shetland regions. The company aims to maximise recovery from brownfield developments, innovate responsibly, and reduce emissions in line with its net-zero ambitions under the UK's North Sea Transition Deal.

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

JONAH ENERGY LLC

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET

35%

percentage reduction of annual methane emissions by 2025 based on 2018 estimates

2024 REPORTED METHANE EMISSIONS

3.9 kt

Operated Assets 100% basis

Jonah Energy LLC is a leading oil and gas exploration and development company headquartered in Denver, Colorado with operations in the Green River Basin of Wyoming and Permian Basin in New Mexico. We strongly believe in the role of natural gas to meet current and future global energy demand, provide reliable domestic energy and are committed to producing oil and natural gas in an environmentally responsible manner.

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

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SEGMENT

UPSTREAM

KAZMUNAYGAS

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 INTENSITY TARGET

2.62
tCH_4/ktoe

ton of CH_4 per ktoe

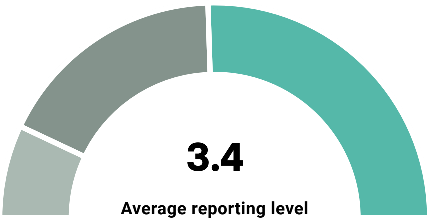
2024 REPORTED METHANE EMISSIONS

117.1
kt

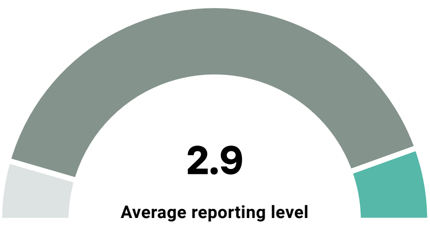
Operated Assets
100% basis

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED MEASURED

JSC National Company KazMunayGas (hereafter - KMG, the Company) is Kazakhstan's leading vertically integrated oil and gas company. Established in 2002, the Company represents the interests of the Republic of Kazakhstan in the national oil and gas industry. KMG operates in various segments of the oil and gas industry, including upstream exploration and production, midstream transportation and logistics, and downstream refining and marketing. KMG is involved in both domestic and international projects, contributing to the development of the energy sector in Kazakhstan and participating in global energy markets.

Recognising the strategic importance of the climate agenda, KMG has taken proactive steps in developing a comprehensive Low-carbon Development Program (LCDP) which is designed to align with Kazakhstan's climate goals and international decarbonisation efforts, aiming for carbon neutrality by 2060. Reducing methane emissions is a key component of KMG's LCDP and the broader strategy to align with national and global decarbonisation targets. The LCDP outlines KMG's commitment to the OGMP 2.0, aiming to achieve the Gold Standard for methane reporting across its assets.

KMG is actively working on implementing the necessary systems and processes to meet OGMP 2.0 requirements. Since joining the initiative, the company has progressed from Level 1-2 to Level 3-4 reporting and is committed to continuing this path. Current efforts focus on strengthening reporting at Levels 3 and 4 across operated assets, while laying the foundation for future Level 5 reporting as part of its ongoing OGMP 2.0 journey.

GOLD STANDARD ANNUAL PROGRESS

2024	**2025**	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

KIWETINOHK ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

Kiwetinohk produces natural gas, natural gas liquids, oil and condensate and is a developer of renewable and natural gas power projects, and early stage carbon capture and storage opportunities, in Alberta.

2028 INTENSITY TARGET

0.000246 tCh_4/m^3

tonnes CH_4 per cubic meter of market gas

2024 REPORTED METHANE EMISSIONS

1.8 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

Non-operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
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SEGMENT

UPSTREAM

KARACHAGANAK PETROLEUM OPERATING B.V.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2029 INTENSITY TARGET

0.05%

tonnes CH_4 per thousand tones of hydrocarbons produced

2024 REPORTED METHANE EMISSIONS

0.5 kt

Operated Assets
100% basis

Karachaganak Petroleum Operating B.V. (KPO, www.kpo.kz) is an international oil and gas company engaged in the exploration and production of oil and gas in the West Kazakhstan region of the Republic of Kazakhstan. KPO operates one of the world's largest oil and gas condensate field, the Karachaganak Field, on behalf of its Parent Companies Eni, Shell, Chevron, Lukoil, and KazMunayGas under the Final Production Sharing Agreement signed with the Government of Kazakhstan in 1997.

KPO Objectives:

- Minimizing environmental footprint through enhanced practices and cutting-edge technologies;
- Continuously improving methane emissions monitoring and measurement activities;
- Maintaining low methane emissions intensity in the context of perspective large-scale production expansion projects.

DATA QUALITY

Operated assets

LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 0	Year 1	Year 2	Year 3	Year 4

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SEGMENT

UPSTREAM

Naftogaz Group

NAFTOGAZ

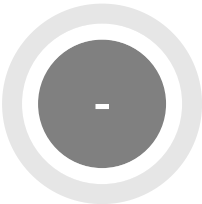
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

JSC Naftogaz of Ukraine is engaged in a full cycle of exploration and development of deposits, production and exploration, drilling, storage of oil and gas, processing and distribution of petroleum products, natural and liquefied gas to consumers, as well as the production of heat and electricity.

The founder and sole shareholder of the company is the Government of Ukraine.

Naftogaz is committed to future generations, therefore one of our strategic goals is to increase "green" energy assets, which will ensure the energy transformation of Naftogaz and the decarbonization of the operated assets of the Ukrainian economy.

NO TARGET

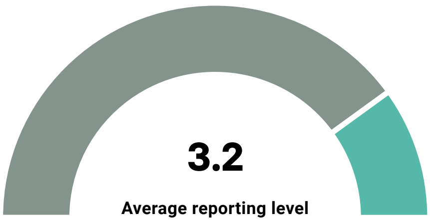


2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

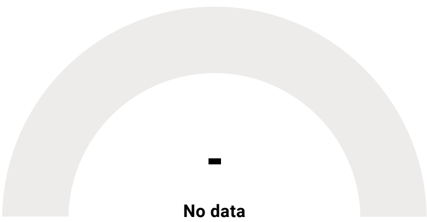
DATA QUALITY

Operated assets



▶ No information reported for 2 assets.

Non-operated assets



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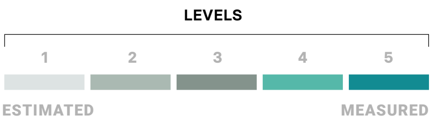

GOLD STANDARD ANNUAL PROGRESS

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SEGMENT

UPSTREAM

NEPTUNE ENERGY HOLDING GERMANY GMBH

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2025 INTENSITY TARGET

0.02%

maximum amount of annual methane emissions by 2025 as a percentage of exported gas

2024 REPORTED METHANE EMISSIONS

0.1 kt

Operated Assets
100% basis

Neptune Energy is an independent exploration and production (E&P) company with onshore operations in Germany.

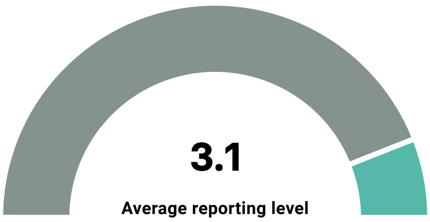
Our methane intensity remained stable in 2024 at 0.013%.

Methane makes up 2% of our total Scope 1 GHG emissions on a CO_2e basis.

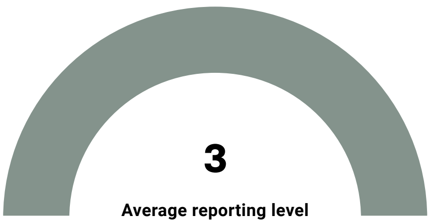
Since few years we have been carrying out source-level surveys and conducting pilot site-level surveys across our operated assets.

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

NNPC

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2030 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2030 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS

41.1 kt

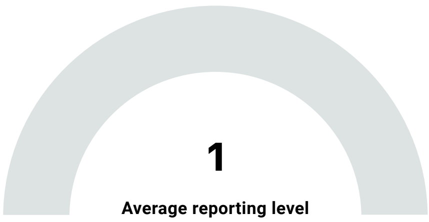
Operated Assets 100% basis

NNPC Limited is a dynamic global energy company with businesses and operations across the entire spectrum of the energy value chain.

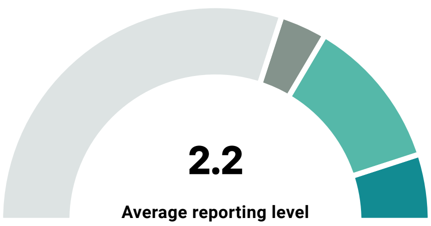
Our Vision is to be the dynamic global energy company of choice and our Mission is to reliably deliver energy while continuously creating value for all stakeholders.

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

NORTH CASPIAN OPERATING COMPANY N.V.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

The North Caspian Project is the first major offshore oil and gas development in Kazakhstan.

NCOC is set to reduce methane intensity and maintain the maximum amount of annual methane emissions by 2028 below 0.0035% of total production TOE of hydrocarbons.

2028 INTENSITY TARGET

0.0035%

maximum amount of annual methane emissions by 2028 as a percentage of produced hydrocarbons

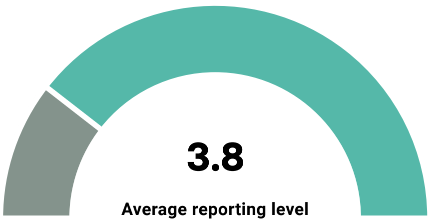
2024 REPORTED METHANE EMISSIONS

0.6 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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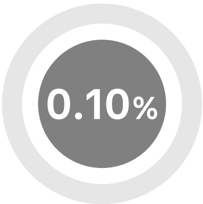
SEGMENT

UPSTREAM

OMV

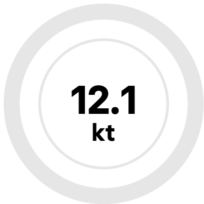
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2030 INTENSITY TARGET



maximum amount of annual methane emissions by 2030 as a percentage of marketed gas

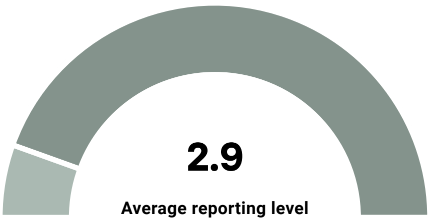
2024 REPORTED METHANE EMISSIONS



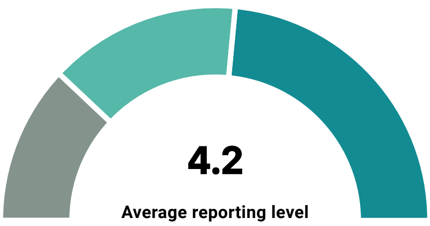
Operated Assets
100% basis

DATA QUALITY

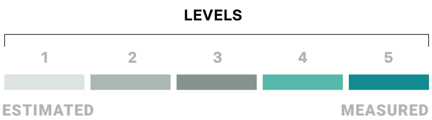
Operated assets



Non-operated assets



▶ No information reported for 3 assets.



It is our purpose to re-invent essentials for sustainable living. OMV is transitioning to become an integrated energy, fuels and chemicals company with a strong focus on value. By gradually switching over to the low carbon business, OMV is striving to achieve net zero across all GHG Scopes by 2050 at the latest.

Strategy 2030 is about value creation with sustainability at its core. To guide OMV's journey, a set of ambitious interim greenhouse gas emission reductions goals has been set such as: 30 % reduction in absolute GHG Scope 1&2 by 2030 and 20 % reduction in absolute greenhouse gas emissions Scope 3 by 2030 (relative to 2019 levels), to achieve zero routine flaring and venting and a methane intensity below 0.1% by 2030. Portfolio upgrades, enhancing efficiency, increasing renewable energy purchases, reducing throughput and sales of fossil refinery products, increasing the share of recycled and sustainable feedstocks, developing a low carbon energy business will be the key levers in achieving these targets.

OMV owns a 51,2% stake in OMV Petrom SA, Romania's and Southeastern Europe's largest integrated energy producer. The Group has an annual hydrocarbon production of approximately 40 million boe in 2024, it operates an 860 MW high-efficiency gas-fired power plant and is present on the oil products retail market in Romania and neighboring countries. OMV Petrom holds a 50% ownership stake in Neptun Deep, the largest natural gas project in the Romanian Black Sea, a strategic project, expected to produce its first gas in 2027. OMV Petrom has a strong commitment to supporting the energy transition and an ambition for net zero operations by 2050, enabled by the implementation of OMV Petrom's 2030 Strategy.

OMV joined OGMP 2.0 in April 2024 according to company's commitment on methane emissions management and mitigation.

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

DATA QUALITY = Reporting levels 1 to 5, where increasing level corresponds to increased use of direct measurements

GOLD STANDARD PATHWAY status signifies that the company has established a methane reduction target and submitted a granular and credible implementation plan for reaching Gold Standard Reporting within the required timeline, along with an annual report covering all in scope material assets.

GOLD STANDARD REPORTING status signifies that the company has established a methane reduction target and reached the required reporting levels of OGMP 2.0 reporting for all in scope material assets within the required timeline.

SEGMENT

UPSTREAM

ONE-DYAS B.V.

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2027 INTENSITY TARGET

0.05%

maximum amount of annual methane emissions by 2027 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS

0.4 kt

Operated Assets 100% basis

ONE-Dyas B.V. is the largest privately owned exploration and production operating company in the Netherlands.

ONE-Dyas' core business strategy focuses on growth through the acquisition of North Sea development and production assets, to broaden out an already strong portfolio of operated and non-operated assets in the United Kingdom, the Netherlands, and Germany. Our approach is that of carefully planned strategy underpinned by technical expertise, geographical diversification, and cost-effective development and operations.

As pioneers in North Sea offshore oil and gas, we embrace sustainability and technological innovation while actively supporting the energy transition and Europe's carbon neutrality targets. In line with its ESG strategy, ONE-Dyas is focused on concrete actions to establish itself as one of the industry's most responsible producers, using its core capabilities to improve the environmental performance of its portfolio.

DATA QUALITY

Operated assets

3

Average reporting level

Non-operated assets

4.9

Average reporting level

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

UPSTREAM

OXY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2025 INTENSITY TARGET

0.25%

maximum amount of annual methane emissions by 2025 as a percentage of produced gas

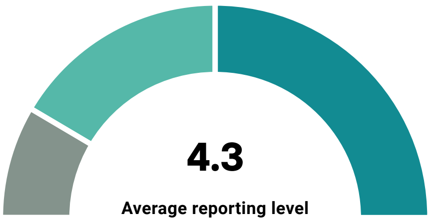
2024 REPORTED METHANE EMISSIONS

26.5 kt

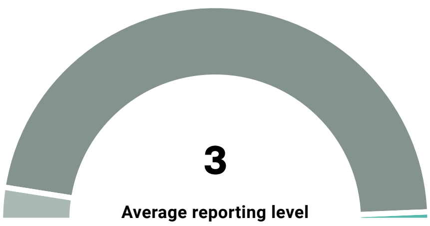
Operated Assets
100% basis

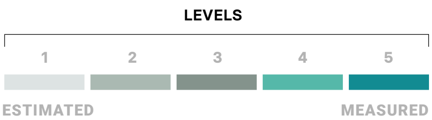
DATA QUALITY

Operated assets



Non-operated assets





Occidental is bringing together people, resources, innovative technology and our 50+ year legacy of carbon management to accelerate our pathway to net zero, as well as helping others do the same. Occidental leads the U.S. oil and gas industry as the first producer to commit to achieving Net Zero for its total carbon inventory. Guided by the climate goals of the Paris Agreement, the company's strategy focuses on reducing methane emissions and removing carbon dioxide from the atmosphere.

Occidental strives to continuously improve operational performance by implementing practices and technologies to reduce methane emissions. Occidental was the first U.S oil and gas company to endorse the World Bank's initiative for Zero Routine Flaring by 2030, and has achieved and sustained that milestone in our U.S. operations since 2022. We continue to expand our deployment of monitoring, automation, facility upgrades and process changes to detect, measure and reduce methane emissions across our global operations, and share learnings and best practices with other leading organizations. Key projects have included expanding ground-based, aerial and satellite methane surveillance, consolidating facilities and retrofitting equipment to remove emission sources, and installing additional gas compression, takeaway capacity and temporary gas storage to reduce flaring and maximize beneficial use of natural gas.

For more information, please see Oxy's Climate Report. Link: https://www.oxy.com/sustainability

GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

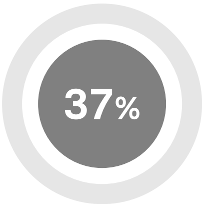
UPSTREAM

PERTAMINA

PERTAMINA

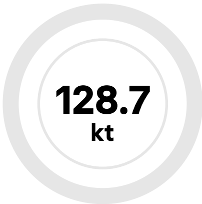
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2029 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2029 based on 2021 estimates

2024 REPORTED METHANE EMISSIONS

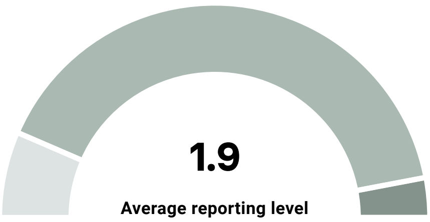


Operated Assets
100% basis

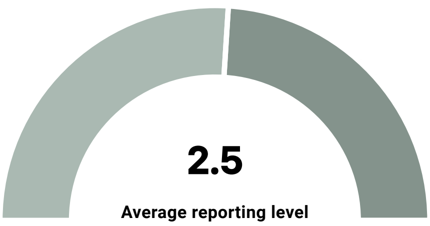
Pertamina has strong commitment to providing energy and developing new and renewable energy in order to sustain the national energy security and self-sufficiency. As a holding company in energy sector officially announced by the Indonesian Ministry of SOEs on June 12th, 2020, Pertamina now plays a strategic role in leading its six Sub-holdings which includes Upstream to Downstream. Our company is commited to“Becoming an energy company that prioritizes energy resilience, availability, and sustainability" through “Providing energy through innovative solutions that add value to society.”

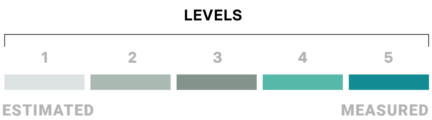
DATA QUALITY

Operated assets

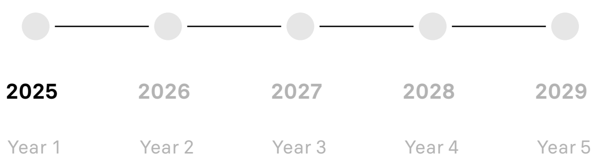


Non-operated assets





GOLD STANDARD ANNUAL PROGRESS



INDEX

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SEGMENT

UPSTREAM

PETROBRAS

PETROBRAS

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2025 INTENSITY TARGET

0.25
tCH_4/kt HC

metric tonnes CH_4 per thousand tons hydrocarbon production

2024 REPORTED METHANE EMISSIONS

42.7
kt

Operated Assets
100% basis

Petrobras is a National Oil and Gas company, the largest in Brazil and in Latin America. The company integrates the entire value chain in the oil and gas business, incorporating the segments of Exploration, Production, Gas Processing, Transportation and Refining. Petrobras also operate in the segment of electric energy generation (power plants).

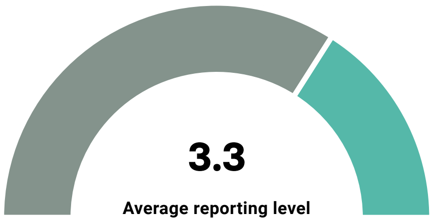
Our carbon strategy is based on our understanding that companies will be as competitive to the long-term market as they are able to produce at low cost and with lower greenhouse gas emissions (GHG), with prosperity in scenarios of low price of oil, carbon pricing and possible oil differentiation practices base on their intensity on emissions production. Since 2019, Petrobras has a public methane target related to the upstream segment. This target was reviewed in the 2024-2028 Strategic Plan. The actual goal aims to achieve the methane intensity of 0.25 tCH_4/thousand tHC in 2025 and 0.20 tCH_4/thousand tHC in 2030, aligned with the “Aim for zero methane emissions initiative”.

Petrobras has a structured action plan to reduce methane emissions, under the coordination of an internal Carbon Neutral Program. The action plan aggregates solutions like improving methane quantification, reduction and recuperation of gas sent to flaring, reduction of venting and fugitive emissions management through leak detection and repair. The reduction roadmap also includes the incorporation of mitigation technologies on our new projects.

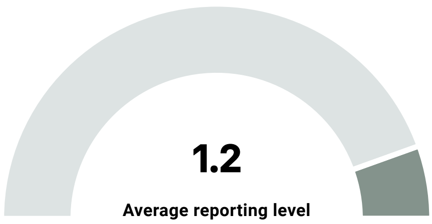
Petrobras also collaborates with its peers, international institutions, non-governmental organizations, and academia to reduce methane emissions and improve data quality, through a variety of initiatives including: Oil & Gas Methane Partnership (OGMP), International Association of Oil and Gas Producers (IOGP) and the Oil and Climate Initiative (OGCI).

DATA QUALITY

Operated assets



Non-operated assets



▶ No information reported for 3 assets.

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2023	2024	2025	2026	2027
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

UPSTREAM

PETROECUADOR

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 ABSOLUTE TARGET

30%

percentage reduction of annual methane emissions by 2028 based on 2023 estimates

2024 REPORTED METHANE EMISSIONS

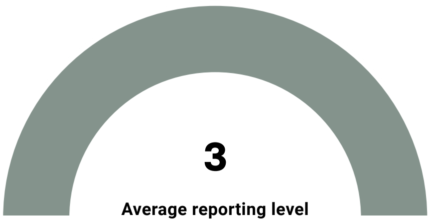
49.0 kt

Operated Assets
100% basis

EP PETROECUADOR is dedicated to managing its operations in accordance with national energy and environmental policies towards stakeholders and the surrounding communities across its operational footprint nationwide. Our mission is to optimize the utilization of energy resources in a sustainable manner, thereby enhancing the well-being of Ecuadorian society. Our vision is to set a regional standard for security, efficiency, and energy performance, underpinned by transparency, integrity, and unwavering social commitment.

DATA QUALITY

Operated assets



LEVELS

1	2	3	4	5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

UPSTREAM

Petroleum Development Oman

PETROLEUM DEVELOPMENT OMAN (PDO)

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2021

2025 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2025 as a percentage of gas available for sale

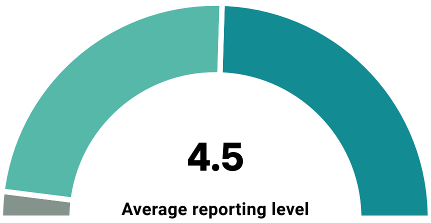
2024 REPORTED METHANE EMISSIONS

14.5 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

Petroleum Development Oman (PDO) is the leading oil and gas exploration and production company in Oman. PDO is determined to join other national efforts and play a leading role towards decarbonization and environmental sustainability. Our energy strategy is set to adopt energy light recovery mechanisms, enhance energy efficiency, energy conservation, increase the renewable energy resources and constantly aspiring to find creative and efficient means to deal with the growing demand for energy. Ultimately, PDO aspires to achieve net-zero emission by 2050.

In particular, PDO has been actively engaged on methane reduction efforts. This is reflected in PDO's endorsement of methane emission intensity target of 0.20% by 2025 and joining Oil and Gas Decarbonization Charter (OGDC) which aims to achieve near-zero methane emissions by 2030. PDO's reduction efforts involved joining World Bank's "Zero Routine Flaring by 2030" initiative and implementation of flare reduction projects, facilities maintenance programs, equipment electrification, and extensive flowlines and pipelines monitoring. Additionally, PDO has executed several methane management initiatives, including surveying off-plot facilities using drones, conducting Leak Detection and Repair (LDAR) surveys, and deploying Video Imaging Spectro-Radiometry (VISR) technology to measure the flaring efficiency of all its flares.

GOLD STANDARD ANNUAL PROGRESS

2022	2023	2024	**2025**	2026
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

UPSTREAM

PETRONAS

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2025 ABSOLUTE TARGET

50%

percentage reduction of annual methane emissions by 2025 based on 2019 estimates

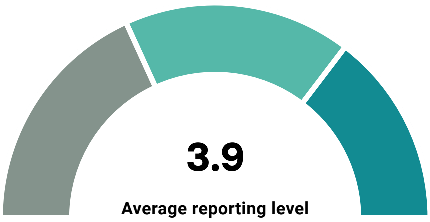
2024 REPORTED METHANE EMISSIONS

72.2 kt

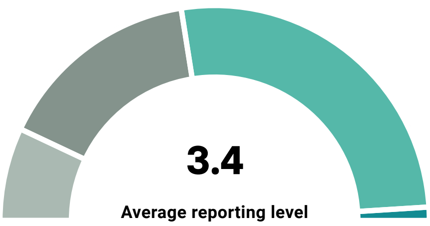
Operated Assets
100% basis

DATA QUALITY

Operated assets



Non-operated assets



▶ No information reported for 2 assets.

LEVELS

1 2 3 4 5

ESTIMATED MEASURED

Petroliam Nasional Berhad (PETRONAS) is a dynamic global energy and solutions company with a core intent to power society's progress responsibly and sustainably. As the custodian of Malaysia's national oil and gas resources, PETRONAS explores, produces and delivery energy, both hydrocarbon and renewables, to ensure the security of energy supply for the nation and its customers around the globe. PETRONAS has four core businesses – Upstream, Gas, Downstream, and Project Delivery and Technology. PETRONAS is committed to growing its business responsibly, positively contributing to society and the environment.

PETRONAS announced its Net Zero Carbon Emissions by 2050 (NZCE 2050) pathway in November 2022. Its short-term target for 2024 is to cap greenhouse gas (GHG) emissions at 49.5 million tonnes of carbon dioxide equivalent ($MtCO_2e$) for Scope 1 and Scope 2 emissions from Malaysia operations. By 2025, the target is to achieve a 50% reduction in methane emissions from PETRONAS groupwide natural gas value chain.

In the medium-term, PETRONAS targets to achieve GHG emissions reductions of 25% by 2030 from 2019 levels for groupwide operations based on an equity share approach, where PETRONAS GHG emissions reflect the economic interest of its operations.

Part of this effort includes methane emissions reduction target of 70% for PETRONAS Groupwide natural gas value chain, as well as a 50% reduction in methane emissions from Malaysia's natural gas value chain in support of the country's Global Methane Pledge.

GOLD STANDARD ANNUAL PROGRESS

2023	2024	**2025**	2026	2027
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

UPSTREAM

PRESIDIO

PRESIDIO PETROLEUM LLC

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2028 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS

2.5 kt

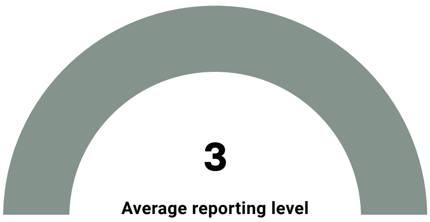
Operated Assets
100% basis

Presidio is an independent energy company focused on becoming the last, best steward for America's oil and gas wells with current operations in the Anadarko Basin within Texas, Oklahoma and Kansas.

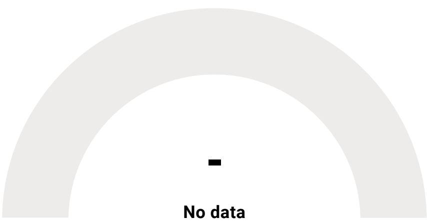
Presidio's mission is to be the most operationally and emissions efficient company in the United States. Presidio's growth is fueled by acquistions of mature producing assets and not through drilling. This allows Presidio to generate exceptional improvements in cash flow by focusing on the producing wells.

DATA QUALITY

Operated assets



Non-operated assets



▶ No information reported for 10 assets.

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

INDEX

DATA QUALITY = Reporting levels 1 to 5, where increasing level corresponds to increased use of direct measurements

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SEGMENT

UPSTREAM

PTTEP

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2030 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2030 as a percentage of marketed gas

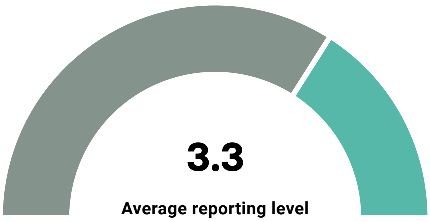
2024 REPORTED METHANE EMISSIONS

37.4 kt

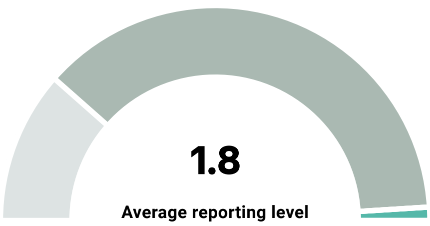
Operated Assets
100% basis

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

PTT Exploration and Production Public Company Limited (PTTEP) is petroleum exploration and production company with headquarters in Bangkok, Thailand. PTTEP conducts business in petroleum exploration, development and production, renewable energy, new forms of energy, and advanced technology emphasizing greenhouse gas emissions reduction toward the low-carbon and sustainable future.

PTTEP operates over 50 petroleum exploration, development and production projects in more than 10 countries across several regions with the primary focus on Thailand, Southeast Asia and the Middle East as well as other petroleum-prolific areas displaying investment opportunities.

PTTEP is actively engaged in the efforts to tackle greenhouse gas emissions and global warming issues and support Thailand's carbon neutrality goal. PTTEP sets forth for the company to reach Net Zero Greenhouse Gas Emissions by 2050, through its EP Net Zero 2050 pathway. To underline our commitment to reduce methane emissions, PTTEP has committed to variety of international initiatives, including the Asian Methane Leadership Program, Oil and Gas Methane Partnership 2.0 (OGMP) and Oil and Gas Decarbonization Charter (OGDC) in 2023.

PTTEP integrates methane emissions reduction plan from its operation in EP Net Zero 2050 pathway. The plan includes improving of methane emissions quantification, moving forward zero routine flare initiative for new projects, strengthening the venting and fugitive emissions management through leak detection and repair and incorporating of mitigation abatement technology as well as leverage the appropriate methane measurement technology within operations.

GOLD STANDARD ANNUAL PROGRESS

2024	**2025**	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

UPSTREAM

QATARENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2021

2025 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2025 as a percentage of total monetizable products

2024 REPORTED METHANE EMISSIONS

2.2 kt

Operated Assets 100% basis

QatarEnergy is an integrated energy company responsible for the development of cleaner energy resources in the State of Qatar and beyond. It stands at the forefront of efforts for the long-term sustainable development, utilization and monetization of the energy resources in the State of Qatar. QatarEnergy was established in 1974 as a state-owned corporation, responsible for the development, operation and management of all oil and gas resources in Qatar, including exploration, production, processing, refining, marketing, trading, and sales of its products to local and global markets. QatarEnergy supplies major customers around the world with various types of products.

As "Your energy transition partner", QatarEnergy is the world leader in the production of Liquefied Natural Gas (LNG), the cleaner, safer, more flexible, and reliable source of energy, and an integral partner in the global energy transition.

QatarEnergy is committed to achieving lower-carbon operations, contributing to the faster transition towards a low carbon economy. Methane emissions reduction is an integral part of QatarEnergy's strategy. QatarEnergy is implementing an ambitious plan to curb emissions, which includes increasing CCUS capacity, expanding solar PV power generation, and implementing several initiatives to reduce flare and methane emissions, alongside significant energy efficiency improvements.

QatarEnergy made considerable progress towards the ambition to provide affordable and cleaner energy to people in a responsible manner, for a better and more prosperous future. A key part of QatarEnergy's climate focus going forward is to track and reduce methane emissions throughout all stages of the natural gas value chain. QatarEnergy is committed to increasing the measurement and data sharing of methane emissions and supports ambitious actions to curb them.

DATA QUALITY

Operated assets

3

Average reporting level

Non-operated assets

3.9

Average reporting level

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

INDEX

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SEGMENT

UPSTREAM

QB ENERGY OPERATING, LLC

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

QB Energy Operating is an Oil and Gas company with primarily upstream assets, but also operates some compressor stations as well in the Piceance Basin of Colorado. QB Energy operates approximately 4500 wells in the Piceance Basin.

2029 ABSOLUTE TARGET

72%

percentage reduction of annual methane emissions by 2029 based on 2024 estimates

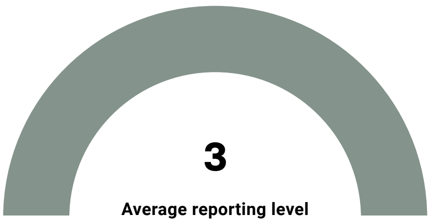
2024 REPORTED METHANE EMISSIONS

10.7 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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GOLD STANDARD PATHWAY status signifies that the company has established a methane reduction target and submitted a granular and credible implementation plan for reaching Gold Standard Reporting within the required timeline, along with an annual report covering all in scope material assets.

GOLD STANDARD REPORTING status signifies that the company has established a methane reduction target and reached the required reporting levels of OGMP 2.0 reporting for all in scope material assets within the required timeline.

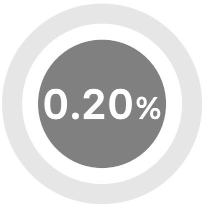
SEGMENT

UPSTREAM

REPSOL

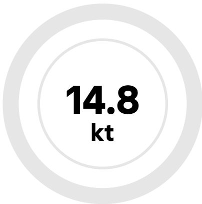
MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET



maximum amount of annual methane emissions by 2025 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS



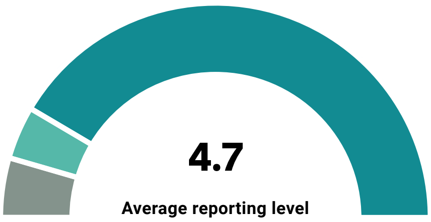
Operated Assets
100% basis

Repsol joined the OGMP in 2016 according to our commitment with the methane emissions reduction in the oil and gas sector. During those years we have been reducing venting, performing fugitive emissions surveys in our operated assets, improving flare management and retrofitting pneumatics devices. Convinced of the importance of the role of natural gas in the energy transition, Repsol has announced a target of reaching a methane intensity of 0.20% by 2025 in its operated assets.

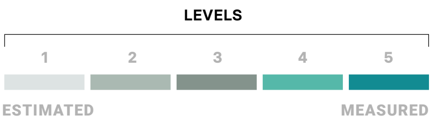
Our company has been reporting CH_4 emissions externally and taking action on mitigation for many years, but in October 2020 Repsol's endorsement to OGMP 2.0 was confirmed, which shows the commitment to improve reporting and methane management in our operated and non-operated assets. The endorsement to this partnership give us the opportunity to share knowledge on methodologies and technologies and to improve scientific and technical understanding of CH_4 emissions. The endorsement to OGMP 2.0 has helped Repsol to leverage the conversations with partners in non operated assets and empowered the importance of this topic.

DATA QUALITY

Operated assets



Non-operated assets



GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

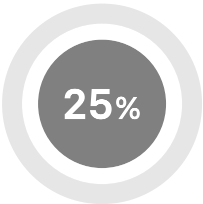
UPSTREAM

SERICA ENERGY

SERICA ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2027 ABSOLUTE TARGET



percentage reduction of annual methane emissions by 2027 based on 2022 estimates

2024 REPORTED METHANE EMISSIONS

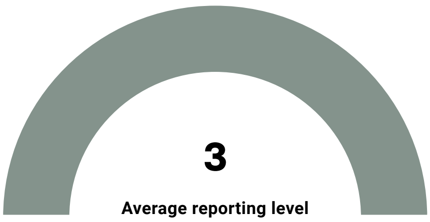
Operated Assets
100% basis

We are committed to reducing greenhouse gas emissions whilst improving energy efficiency through a plan of actions, projects and investments and are fully aligned to the North Sea Transition Deal and support the World Bank's target of eliminating routine flaring by 2030.

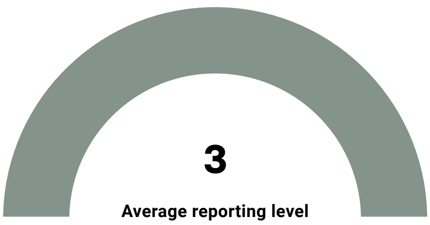
We developed our Emissions Reduction Plan that sets out how we will achieve our emissions reduction targets on the Bruce facilities through a variety of equipment upgrades and efficiency projects. We are collaborating with industry partners to support low carbon technology projects that will help decarbonise the sector.

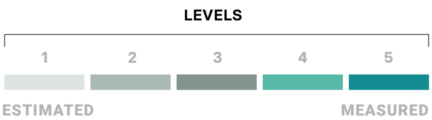
DATA QUALITY

Operated assets



Non-operated assets





GOLD STANDARD ANNUAL PROGRESS

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SEGMENT

UPSTREAM

SHELL

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2025 as a percentage of marketed gas

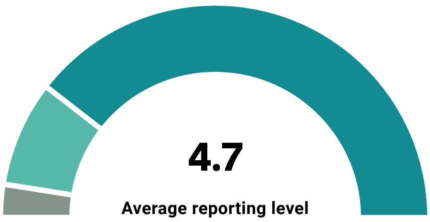
2024 REPORTED METHANE EMISSIONS

28.3 kt

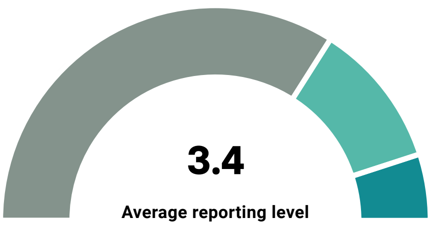
Operated Assets
100% basis

DATA QUALITY

Operated assets



Non-operated assets



▶ No information reported for 16 assets.

LEVELS

1	2	3	4	5
ESTIMATED				MEASURED

GOLD STANDARD ANNUAL PROGRESS

2021	2022	2023	2024	2025
Year 0	Year 1	Year 2	Year 3	Year 4

Shell is a global group of energy and petrochemical companies* with expertise in exploration, production, refining/marketing/trading of oil and natural gas, and manufacturing/marketing of chemicals. Shell's purpose is to power progress together with more and cleaner energy solutions. Our strategy is to accelerate the transition of our business to net-zero emissions, purposefully and profitably, transforming the business and providing more low-carbon energy. Safety, environment protection, and social responsibility are fundamental to our approach. Shell's climate target is to become a net-zero emissions energy business by 2050. In 2021, we set a target to reduce absolute emissions by 50% by 2030, compared to 2016 levels. This covers all Scope 1 operational emissions, and Scope 2 emissions associated with the energy we buy to run our operations.

Shell also has a target to maintain methane emissions intensity below 0.2% and achieve near-zero methane emissions (on an intensity basis) by 2030 in Shell-operated oil and gas assets in our Upstream and Integrated Gas businesses. We continue to collaborate with industry, institutions, non-governmental organisations, and academia to improve data quality and abate methane. Shell signed the OGMP 2.0 Framework in 2020 with activities in 2024 including source- and site-level direct-measurements, data reconciliation, and expansion of the variety of technologies and practices to reduce methane emissions from our operations.

* Please read the full Legal Disclaimer at:

https://www.shell.com/energy-and-innovation/the-energy-future/our-climate-target.html

INDEX

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SEGMENT

UPSTREAM

SIERRACOL ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 ABSOLUTE TARGET

90%

percentage reduction of annual methane emissions by 2028 based on 2020 estimates

2024 REPORTED METHANE EMISSIONS

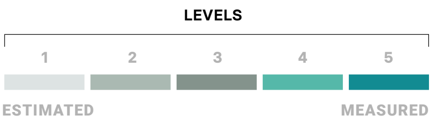
0.6 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets

Non-operated assets



SierraCol Energy is a leading independent oil and gas company operating in Colombia. We are a full-cycle oil and gas exploration and production company with operations in conventional onshore oil assets in the Llanos, Middle Magdalena, and Putumayo basins. Our assets are located near strategic processing, storage, and transportation infrastructure.

SierraCol Energy began operations as an independent company in December 2020 through the acquisition of Occidental's Colombian oil and gas onshore assets. In May 2021, we expanded our portfolio by incorporating the assets of COG Energy Ltd., consolidating our operational hub in Central Llanos. In August 2024, we completed the integration of the Caracara, Llanos 22 and La Cañada Norte assets into our portfolio. These strategic assets reinforce our position as an industry leader.

We own interests in some of the most iconic fields in the Colombian E&P sector, including the Caño Limón area and La Cira Infantas, which are structurally advantaged due to scale, high-quality oil and low transportation costs.

SierraCol Energy is committed to achieving the highest ESG performance, creating value for all our stakeholders. Sustainability for us means operating responsibly and generating economic, social, and environmental value. Our ESG strategy encompasses five pillars: Climate Action, Action for the Planet, Communities and Society, Solid Governance and Operational Excellence. SierraCol Energy has successfully reduced Scope 1 and 2 CO_2 emissions in 2024 by 53% versus the 2020 baseline and are on track for achieving a 60% reduction by end of 2025. This has been achieved by implementing mitigation projects in four areas: energy transition, energy efficiency, gas flaring elimination, and methane measurement and mitigation. The Company's emissions intensity factor improved year to year, from 33 in 2020 (base year) to 15 kg CO_2e/boe in 2024.
We remain committed to further reducing our carbon footprint.

GOLD STANDARD ANNUAL PROGRESS

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SEGMENT

UPSTREAM

ROMGAZ

SNGN ROMGAZ SA

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 INTENSITY TARGET

0.19%

maximum amount of annual methane emissions by 2028 as a percentage of managed gas

2024 REPORTED METHANE EMISSIONS

9.6 kt

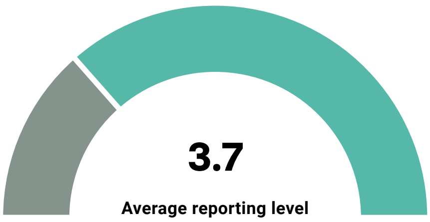
Operated Assets 100% basis

ROMGAZ is the largest natural gas producer and the main supplier in Romania. The company is listed on Bucharest Stock Exchange. The majority shareholder is the Romanian State owning a 70% stake. The company has a vast experience in the field of gas exploration and production, with a history that began in 1909 and spans more than 100 years. ROMGAZ undertakes geological exploration with the aim of discovering new gas reserves, produces methane by exploiting the reservoirs included in the company's portfolio and stores natural gas in underground storages; it performs well interventions, workover and special operations, and ensures technological transportation professional services. In 2013, ROMGAZ extended its scope of work by taking over Iernut thermoelectric power plant, becoming electricity producer and supplier. On August 1, 2022, ROMGAZ became sole shareholder of ROMGAZ BLACK SEA LIMITED (established ExxonMobil Exploration and Production Romania Limited), following the completion of the sale transaction, and the transfer of all issued shares (representing 100% of the share capital of) ExxonMobil Exploration and Production Romania Limited, which holds 50% of the acquired rights and obligations under the Petroleum Concession Agreement for the Deep Water Zone of XIX Neptun offshore block located in the Black Sea.

For more information on SNGN Romgaz SA please visit www.romgaz.ro

DATA QUALITY

Operated assets



Non-operated assets

▶ No information reported for 13 assets.

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

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SEGMENT

UPSTREAM

SOCAR

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

NO TARGET

-

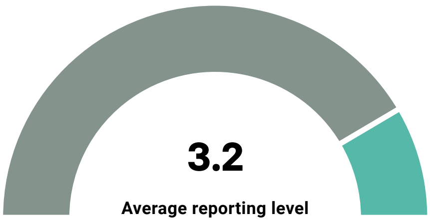
2024 REPORTED METHANE EMISSIONS

196.5 kt

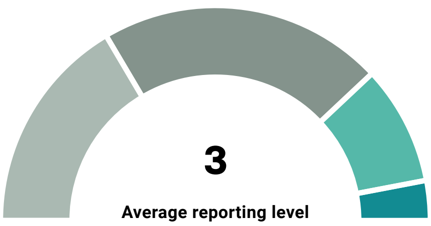
Operated Assets
100% basis

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

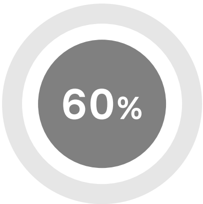
UPSTREAM

TotalEnergies

TOTALENERGIES

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2020

2025 ABSOLUTE TARGET



percentage reduction of annual methane operated emissions by 2025 based on 2020 estimates

2024 REPORTED METHANE EMISSIONS

Operated Assets
100% basis

In 2025, TotalEnergies is staying the course of its transition strategy to which it is resolutely engaged since 2020: continue to produce the energy the world needs today while reducing emissions, and in particular moving towards near zero methane emissions by 2030. TotalEnergies' methane reduction actions are based on two pillars: measuring methane emissions more accurately and abating those emissions relentlessly, for each source and for each asset.

TotalEnergies has exceeded in 2024 its 2025 operated methane emissions reduction target, a year ahead of schedule (-55% vs. -50% compared with 2020), and is therefore stepping up its efforts to reach -60% by 2025, while keeping its -80% absolute target by 2030 and its methane intensity target of less than 0.1% by 2030 on its operated upstream oil & gas facilities.

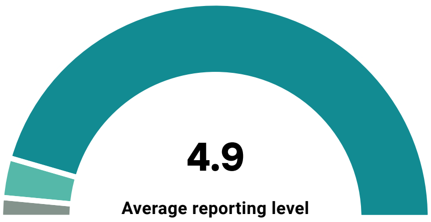
As a pioneer in the detection and quantification of methane, TotalEnergies has successfully deployed and shared its AUSEA drones with partners and is now deploying real-time permanent monitoring sensors on all its upstream operated sites by end 2025.

Methane is a priority for TotalEnergies but must also become a priority for the entire oil and gas industry. That's why TotalEnergies actively supports the Oil and Gas Decarbonization Charter (OGDC), bringing together more than 55 companies, international & national oil companies, aiming for near zero upstream methane by 2030.

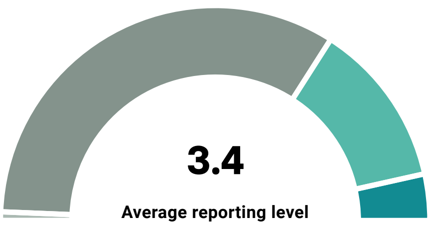
TotalEnergies also relentlessly promotes OGMP 2.0 reporting framework which is a key tool to help the industry progress towards better reporting and prioritization of methane reduction actions.

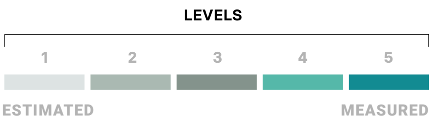
DATA QUALITY

Operated assets



Non-operated assets





GOLD STANDARD ANNUAL PROGRESS

INDEX

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SEGMENT

UPSTREAM

TRIPLE CROWN RESOURCES

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2028 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS

4.6 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

Triple Crown Resources (TCR) is a private, Texas-based energy company that explores and produces oil and natural gas in the Permian Basin. Our operating assets cover approximately 110,140 gross acres of land, include over 308 surface assets, and over 31 miles of natural gas pipeline.

In 2017, we were founded on the idea of open-minded, data-driven thinking, even when our conclusions run contrary to the popular narrative. Data-driven decision making was not an aspiration, but a required mindset for all employees, as our assets are in a part of the Basin that was, and still is, overlooked by others. We have thrived in counties where most others have failed. We are now viewing the economic and political landscape in the future through the same lens.

Our view of the world is filled with definite optimism: we see a better future and make concrete plans to manifest it. Where others may see risk, we see opportunity, so we view alignment with the ideals of society as enlightened self-interest. This is an environment in which we will thrive since it is a natural extension of our founding principles. What is now being asked of Exploration and Production (E&P) companies on corporate responsibility, we have prioritized since inception. We are leaders in the Permian Basin on many metrics in part because we have a substantial head start. It is simply in our DNA. We will continue being an operational and thought leader on environmental, social, and governance topics because we believe it is not only good business, but our responsibility to our stakeholders, landowners, and employees.

In even the most pessimistic projections of oil and gas demand, hydrocarbons still dominate the energy mix for decades. However, the E&P companies that will thrive must be built to respond quickly and effectively to changes in the economic, political, and social climate. That is who we are in a nutshell. We will continue to produce affordable energy in a way that aligns investors, management, employees, the community, and the environment.

INDEX

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SEGMENT

UPSTREAM

vår energi

VÅR ENERGI

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2029 INTENSITY TARGET

0.03%

maximum amount of annual methane emissions by 2029 as a percentage of marketed gas

2024 REPORTED METHANE EMISSIONS

0.6 kt

Operated Assets
100% basis

Vår Energi is a leading Norwegian E&P company, established in 2018, with a strong portfolio on the Norwegian Continental Shelf.

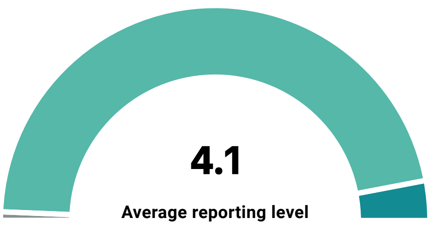
Production is set to double from 2023 to over 400 KBOED by 2025, following the 2024 acquisition of Neptune Norway assets.

The company targets a methane intensity of 0.03% by 2029, below industry benchmarks, and achieved 0.02% in 2024. As new assets like the Jotun FPSO come online, methane emissions and intensity may rise, prompting a reassessment of targets. Targets apply only to operated assets; partner-operated assets are excluded.

DATA QUALITY

Operated assets

Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

VITAL ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

Our company was founded in 2006 as Laredo Petroleum. Since our earliest days we've focused on something much greater than producing hydrocarbons. Driven by constant innovation and a limitless mindset, we aim to set the example in our industry for what's possible in providing more sustainable and abundant energy – the energy vital to helping people live better, healthier and more prosperously. This focus is why in 2023 we changed our name to Vital Energy. It's only fitting. Bringing vitality to human lives has always been the soul of our company. And always will be.

2025 INTENSITY TARGET

0.2%

maximum amount of annual methane emissions by 2025 as a percentage of produced gas

2024 REPORTED METHANE EMISSIONS

5.8 kt

Operated Assets 100% basis

DATA QUALITY

Operated assets

3

Average reporting level

Non-operated assets

1

Average reporting level

LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

GOLD STANDARD ANNUAL PROGRESS

2025	2026	2027	2028	2029
Year 1	Year 2	Year 3	Year 4	Year 5

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SEGMENT

UPSTREAM

WAPITI ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2023

2028 ABSOLUTE TARGET

20%

percentage reduction of annual methane operated emissions by 2028 based on 2023 estimates

2024 REPORTED METHANE EMISSIONS

3.5 kt

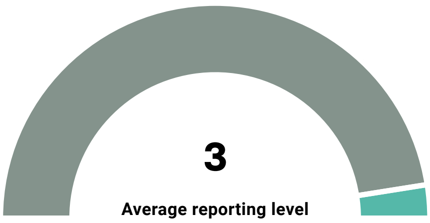
Operated Assets
100% basis

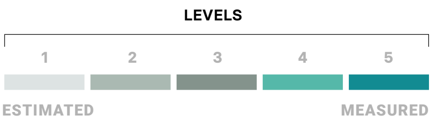
Wapiti Energy is a privately held oil and gas company focused on strategic oil and gas exploration and production throughout the onshore United States. Our founding principles of integrity, effort, fortitude, and entrepreneurship have made us a trusted oil & gas partner to industry, financial and family offices.

We strive to be a leader in sustainable energy production, minimizing our emissions while maximizing production. Our goal is to significantly reduce methane emissions associated with our operations by implementing innovative technologies and best practices.

DATA QUALITY

Operated assets





GOLD STANDARD ANNUAL PROGRESS

2024	2025	2026	2027	2028
Year 1	Year 2	Year 3	Year 4	Year 5

INDEX

DATA QUALITY = Reporting levels 1 to 5, where increasing level corresponds to increased use of direct measurements

GOLD STANDARD PATHWAY status signifies that the company has established a methane reduction target and submitted a granular and credible implementation plan for reaching Gold Standard Reporting within the required timeline, along with an annual report covering all in scope material assets.

GOLD STANDARD REPORTING status signifies that the company has established a methane reduction target and reached the required reporting levels of OGMP 2.0 reporting for all in scope material assets within the required timeline.

SEGMENT

UPSTREAM

WOODSIDE ENERGY

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2024

2029 INTENSITY TARGET

0.20%

maximum amount of annual methane emissions by 2029 as a percentage of marketed gas

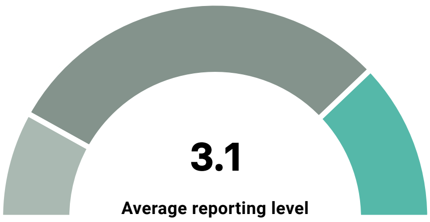
2024 REPORTED METHANE EMISSIONS

19.4 kt

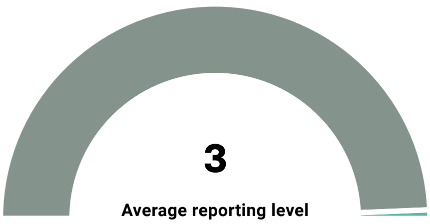
Operated Assets 100% basis

DATA QUALITY

Operated assets



Non-operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

Woodside Energy Group (Woodside) is a global energy company founded in Australia, providing reliable and affordable energy to help people lead better lives.

Driven by a spirit of innovation and determination, Woodside established the liquefied natural gas (LNG) industry in Australia in the 1980s and remain one of the nation's largest suppliers of LNG to major regional trading partners.

Woodside has safely and reliably delivered natural gas to homes and businesses in Australia for decades and continue to provide reliable energy to support Australia's mining, manufacturing, and electricity sectors.

Woodside is playing its part in the global transition to a lower-carbon future by supplying vital energy for the world's needs today and investing in new energy for tomorrow.

Woodside's values guide all that it does and underpins a continued focus on safety, environmental and social performance.

Woodside's climate strategy is integrated throughout the company strategy. The climate strategy contains two key elements; reducing net equity Scope 1 and 2 greenhouse gas emissions; and investing in products and services for the energy transition.

Woodside's resource quality, design of assets and focus on operational emissions management are delivering strong Scope 1 and 2 greenhouse gas emissions results.

Woodside's methane management strategy is to measure, reduce and report methane emissions and support the adoption of best practices across industry and regulations. Woodside is taking action to reduce methane emissions to near-zero at our operated assets by prioritising the mitigation of its most material sources.

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SEGMENT

UPSTREAM

XP

MEMBER OF THE OIL AND GAS METHANE PARTNERSHIP (OGMP 2.0) SINCE 2022

2026 INTENSITY TARGET

0.20%

tonnes of CH_4 per TOE

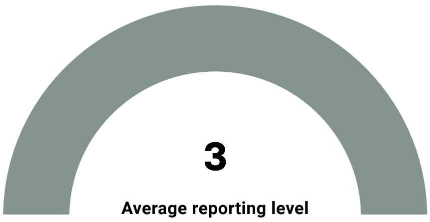
2024 REPORTED METHANE EMISSIONS

0.8 kt

Operated Assets
100% basis

DATA QUALITY

Operated assets



LEVELS

1 2 3 4 5

ESTIMATED — MEASURED

XP is a leading operator specialized in unlocking the potential of mature oil and gas fields. For 20 years, we have pioneered the Production Enhancement Contract (PEC) model, delivering sustainable results across Romania and Ukraine while setting new standards in operational excellence and environmental performance.

With more than €200M invested, XP currently manages 28 fields and 1,600 wells, operating at a peak of 120,000 boe/d and employing over 1,000 professionals, empowering local talent. Our integrated approach combines production enhancement, operational efficiency, and sustainability.

Through advanced reservoir modeling, tailored recovery techniques, and modernization of surface facilities, XP has increased production by up to 80% over 10 years and doubled economically recoverable reserves. Operational excellence programs, AI and automation systems have reduced OPEX by up to 50% while empowering frontline teams to lead efficiency and innovation.

Sustainability is at the core of our strategy. XP is a leader in delivering tailored decarbonization solutions, with a strong focus on reducing methane emissions. XP was the first in Ukraine to join OGMP 2.0. We have reduced methane emissions by 65%, cut energy intensity by 75%, and lowered freshwater use by 90%. Despite the war situation in Ukraine, XP stays committed to its sustainability objectives and methane intensity target.

As we expand into new markets, XP remains debt-free, resilient, and innovation-driven — committed to making mature fields safer, cleaner, and more productive, while supporting the global energy transition.
For more information, visit www.xp-group.com.

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UPSTREAM